N.M. Oil Cons. Division 615 D STATES Form 3160-5 (June 1990) DEPARTMENT OF THE INTERIOR 811 S. 1868M98 BUREAU OF LAND MANAGEMENT Artesia, 1908-0024 0-2824 5. Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON Y Do not use this form for proposals to drill or to deepen or reentry to a different reservoir LC 055465-A Use "APPLICATION FOR PERMIT-" for su proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation 1. Type of Well ☐ Gas 03 Oil Well Other ____ 8. Well Name and No. 2. Name of Operator **DEVON ENERGY CORPORATION (NEVADA)** Kite "4E" Federal #1 3. Address and Telephone No. 9. API Well No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3€1 30-015-29087 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 10. Field and Pool, or Exploratory Area 1650' FNL & 280' FWL of Section 4-T18S-R27E; Lot 9 11. County or Parish, State Eddy County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Abandonment Change of Plans Notice of Intent Recompletion New Construction Non-Routine Fracturing Subsequent Report Plugging Back Casing Repair Water Shut-Off Conversion to Injection Final Abandonment Notice Altering Casing Dispose Water Other Completion (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 10/21/96 RU Wedge WL. Ran Bond log from 2454' to surface. Perf'd w/1 SPF as follows 1416', 20', 83', 1714', 1743', 62', 84', 1818', 1930', 48', 52', 76', 96', 2005', 39', 46', 53', 64', 97', 2112', 2124', 35', 52', 68', 84', 95', 2210' for a total of 27 holes (.40" EHD Holes). Acidize San Andres perfs 1416-2210' w/2500 gals of 15% NeFe acid, ISIP 1400#. Frac'd perfs 1416-2210' w/1,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 180,000 gals gel water + 6000# 100 mesh sand + 240,000# 20/40 Brady sand. ISIP 803#, closed at 510#. Ran 2 7/8" production tbg, SN set at 2253'. Ran pump and rods. Began pump testing. 14. I hereby certify that the foregoing is true and correct Diana Keys November 13, 1996 Date -**Engineering Technician** (Th s space for Federal or State office use) Title ACCEPTED FOR RECORD Date Apr roved by

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unifed States any false, fictitious or fraudulent statements or representation to any natter within its jurisdiction.

Conditions of approval, if any:

ORIG. SGD.) DAVID R

