

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

CLSF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1650' FNL & 280' FWL; Lot 9

At top prod. interval reported below (SAME)

At total depth (SAME)

N.M. O&G Cons. Div.  
73102-8260  
811 S. 1st St.  
Artesia, NM 88210-2834

DEC 03 '96

5. LEASE DESIGNATION AND SERIAL NO.  
LC-055465-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
State 4 "E" Federal #1

9. API WELL NO.  
30-015-29087

10. FIELD AND POOL OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
4-T18S-R27E

14. PERMIT NO.

DATE ISSUED  
7/31/96

12. COUNTY OR PARISH  
Eddy County

13. STATE  
NM

15. DATE SPUNDED  
10/7/96

16. DATE T.D. REACHED  
10/11/96

17. DATE COMPL. (Ready to prod.)  
10/24/96

18. ELEVATIONS (DF, KB, GR, ETC.)  
KB 3578'; GL 3569'; DF 3577'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2500'  
21. PLUG, BACK T.D., MD & TVD 2454'  
22. IF MULTIPLE COMPL., HOW MANY\* NA

23. INTERVALS  
DRILLED BY

ROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
Grayburg/San Andres 1416-2210'

25. WAS DIRECTIONAL SURVEY  
MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
LD1/CNL/DLL/MSFL/GR; CBL

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1097'	12-1/4"	surf; 300 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2499'	7-7/8"	surf; 150 sxs lite C & 375 sxs "C"	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	2253'	(OET)

31. PERFORATION RECORD (Interval, size and number)

1416-1420' PREMIER (2 - .40" EHD Holes)  
1483' U SAN ANDRES (1 - .40" EHD Holes)  
1714-1818' ALPHA (5 - .40" EHD Holes)  
1930-1976' "A" (4 - .40" EHD Holes)  
1996-2097' "B" (7 - .40" EHD Holes)  
2112-2135' "C" (3 - .40" EHD Holes)  
2152-2210' "D" (5 - .40" EHD Holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1416-2210'	2500 gals of 15% NeFe acid
1416-2210'	1,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 180,000 gals gel water + 6000# 100 mesh sand + 240,000# 20/40 Brady sand

33. PRODUCTION

DATE FIRST PRODUCTION 10/29/96		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump) Flowing (2-1/2" x 2" x 12' RWTC Pump)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11/11/96	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 109	GAS-MCF. 109	WATER-BBL. 144	GAS-OIL RATIO 1000/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 109	GAS-MCF. 109	WATER-BBL. 144	OIL GRAVITY-API (CORR.) 38		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Vented (To Be Connected)

TEST WITNESSED BY  
Danny Hokett

35. LIST OF ATTACHMENTS  
Log, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

SIGNED Diana Keys

DIANA KEYS  
TITLE ENGINEERING TECHNICIAN

DATE November 13, 1996

ACCEPTED FOR RECORD  
(ORIG. SGD.) DAVID R. GLASS  
NOV 25 1996  
BLM

\*(See Instructions and Spaces for Additional Data on Reverse Side)

