Form 3160-4 (October 1990)

UNITE STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLI

FORM APPROVED

BUREAU OF LAND MANAGEMENT reverse side)											NM-031186 6.IF INDIAN, ALLOTTEE OR TRIBE NAME NA								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*																*			
a TYPE OF WELL:					GAS WELL		N.M. Oil Cons Divis				7.UNIT AGREEMENT NAME								
b. TYPE OF COMPLETION:									811 S. 1st Street				'NA						
NEW WELL DEEP DEEP BACK DEACH DEEP BACK DEEP B							AI (0318, NM 88210-28					10-2834	8. FARM OR LEASE NAME, WELL NO. Hawk "9F" Federal #8						
	DEVON ENERGY CORPORATION (NEVADA)														9.API WELL NO. 30-015-29093				
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611													10.FIELD AND POOL, OR WILDCAT Red Lake (QOGB-SA)						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310', E8L & 2460' FWL; Unit "F"												11.SEC.,T.,R.,M.,OR BLOCK AND SURVEY OR AREA "F"-9-T18S-R27E							
At top prod.	interv	•	below (Sa	AME)					DE	C 10	'9 ($\hat{\sigma}$							
At total dept	th (S.	AME)																	
				14.PERMIT NO.				B/14/96 O. C. (ice	ry or Par Ounty		NM				
5.DATE SPUDDI 10/19/96	16.DATE T.1 10/24/96	D.REACHED	TE COMPL. (Ready to prod.)				18. ELEVATIONS (DF, REB, KB 3549'; GL 3544'; DF			, RT, GR, ETC.)*		19.ELEV. C		CASINGHEAD					
			21.PLUG, BACK T.D., 2454'		NA NA		ACCEP		TED FOR RECORD				ERVALS	ROTARY TOO		OOLS CABLE TOOLS			
San Andres 15	INTERV. 534-22	AL(S), OF '	THIS COMPLE	TION-TO	P, BOTTOM, N	AME (M	D AND		C 0 9 19	 196			<u>-</u>	<u> </u>	25. W MADE No	AS DIE	ECTIONAL SURVE		
										a ca		ļ		1 27. WA	S WELL	CORED			
26. TYPE ELECTRIC AND OTHER LOGS RUN LDT/CNL/DLL/MSFL/GR; CBL									BLM				No						
28.									ort all string	s set in	well	l) of Cement, C	KMENTING	RECORD	T	AMO	OUNT PULLED		
CASING SIZE		EIGHT, LB./I	HT, LB./FT. DEPTH SET				12-1/4				f; 300 sxs lite & 20				<u> </u>				
8-5/8" J-55 5-1/2" J-55		24# 15.5#			2499'							urf; 150 sxs lite C &				· · · · · · · · · · · · · · · · · · ·			
3-1/2				-															
											1 2	0		TUDING	PECC	DDD.			
29.		TOP	(MD)		INER RECO	CKS CEMENT*		SCREEN (MD)		30.		DEPTH SET (RECORD PACKER SET (ND)				
											2-7/8"		2310'			(OET)			
31. PERFORATI	ON BEC	SODD (Interve	l size and numb	er)		<u> </u>			<u> </u>										
1534-1642' U	U SAI	N ANDRE	ES (340	" EHI) holes)				32.	TERVAL				RE, CEM			EEZE, ETC.		
1839' ALPHA (140" EHD hole)									1534-228				2500 gals of 15% NeFe acid						
2016-2060' "A" (640" EHD ho 2084-2164' "B" (540" EHD ho									1534-2288' 1,00				0 gals PrePad + 2 drum Pro-Kem scale						
2178-2244' "C" (740" EHD holes)												ibitor + 180,000 gals gel water + 6000# 10							
										mesh	h sand + 240,000# 20/40 Brady sand.								
33.*	ODUCT	COM P	RODUCTIONS 1	CETHOD	I(Flowing, gas li	ft, pumpin	g—size		UCTION (pump)								TATUS (Producing		
11/15/96					" x 12' RW											shut-in) Produ			
DATE OF TEST 11/15/96		HOURS TE	STED	CHOKE	SIZE	PROD'N FOR TEST PERIOD		R TEST	01L-BBL. 133			GAS-MCF. 133		586	rer-BBL.		GAS-OIL RATIO 1000/1		
FLOW, TUBING PRESS.		. CASIN	CASING PRESSURE		CALCULATED :			011-BBL. 133		GAS-M 133	CF.		WATER-BBL. 586		38		VITY-API (CORR.		
34. DISPOSITI			sed for fuel, ven	ted, etc.)						<u> </u>		est witness Danny Hoke			·	<u></u> ပ	33 174 53		
35. LIST OF A	_									•	l			:		ဟု	97E		
36. I hereby	y cert	ify that t	he foregoin	and e	ttached info	rmation	is c	complete	and correct	as det	ermir	ned from all	availab	le record	la '	<u> </u>			
SIGNET		llilla	K	/ }_{_{_{1}}(_{_{1}}(_{_{1}})}	1.)			DI	ANA KEYS IGINEERING					ember 26.	=	\$			
JIGHT	+	<u></u>			7														