Form 3160-5 (June 1990)

any matter within its jurisdiction.

## UNIT STATES DEPARTMENT OF THE INTERIOR

N.M. Oil Cons. Division

FORM

APPROVED.

BUREAU OF L	AND MANAGEMEN 1 811 S. 1st Street	Budget Bureau No. 1004-0135  Expires March 31, 1993
SUNDRY NOTICES	Artesia, NM 88210-	5. Lease Designation and Serial No.
On not use this form for proposals to drill or	to deepen or reentry to a different reservoir.	NM-031186
Use "APPLICATION FO	R PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
	IN TRIPLICATE	NA 7. If Unit or CA, Agreement Designation
Type of Well  Soil Gas Well Gas Other	NOV 1 9 1303	N/A
Name of Operator		8. Well Name and No.
DEVON ENERGY CORPORATION (NEVA		Hawk "9E" Federal #6
Address and Telephone No.		9. API Well No.
20 NORTH BROADWAY, SUITE 1500, OF	(LAHOMA CITY, OKLAHOMA 73102 (405) 235-3611	30-015-29097
Location of Well (Footage, Sec., T., R., M., or Survey	10. Field and Pool, or Exploratory Area	
2310' FSL & 750' FWL (E) of Section 9-T18S-R27E		Red Lake (Q-GB-SA)
<b>2010</b> 1 0 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1		11. County or Parish, State
		Eddy County, NM
CHECK APPROPRIATE BOX(s	) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	☐ Non-Routine Fracturing ☐ Water Shut-Off
	Casing Repair	Conversion to Injection
Final Abandonment Notice	☐ Altering Casing	Dispose Water
	M Oniei Completion	(Note: Report results of multiple completion on Well

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/8/96 RU Wedge WL. Ran Bond log from 2352' to surface. **Perf'd w/1 SPF as follows:** 1758', 75', 1800', 09', 1906', 13', 25', 28', 32', 36', 83', 2006', 16', 25', 30', 40', 46', 51', 63', 76', 84', 89', 97', 2101', 05', 11', 15', 31', 40', 2145', 56', 58', 69', 76', 90', for a total of 35 holes (.40" EHD Holes).

Acidize San Andres perfs 1758-2190' w/2500 gals of 15% NeFe acid, ISIP 920#.

Frac'd perfs 1758-2190' w/1,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 180,000 gals gel water + 6000# 100 mesh sand + 237,000# 20/40 Brady sand. ISIP 1194#, closed at 970#.

Ran 2 7/8" production tbg, SN set at 2227'. Ran pump and rods. Began pump testing.

14. I hereby certify that the foregoing is true and correct Signed William Kick	Diana Keys  Title Engineering Technician	Date November 5. 126
(This space for Federal or State office use)	Carriages son 852081 G	LASS ©
Approved byConditions of approval, if any:	Title ORIG. SGD.) DAVID R. GI	Date 3
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