

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator Name and Address Devon Energy Corporation (Nevada) 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		<sup>2</sup> OGRID Number 6137	
		<sup>3</sup> Reason for Filing Code NW	
<sup>4</sup> API Number 30-015-29097	<sup>5</sup> Pool Name Red Lake (Q-GB-SA)		<sup>4</sup> Pool Code 51300
<sup>7</sup> Property Code 19134	<sup>8</sup> Property Name Hawk "9E" Federal		<sup>9</sup> Well Number 6

II <sup>10</sup> Surface Location

UI or lot no. E	Section 9	Township 18S	Range 27E	Lot.Idn	Feet from the 2310	North/South Line south	Feet from the 750	East/West Line west	County Eddy
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<sup>11</sup> Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
<sup>12</sup> Lse Code E	<sup>13</sup> Producing Method Code P		<sup>14</sup> Gas Connection Date WOPL		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date	

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
9171	GPM Gas Corp. 4044 Penbrook Odessa, TX 79762	2818553	G	Section F-9-T18S-R27E
7440	EOTT P.O. Box 1188 Houston, TX 77251	2818552	O	Section F-9-T18S-R27E

IV. Produced Water

<sup>23</sup> POD INJECTED 2818552	<sup>24</sup> POD ULSTR Location and Description 1-24-97 camp
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V. Well Completion Data

<sup>25</sup> Spud Date 9/21/96	<sup>26</sup> Ready Date 10/12/96	<sup>27</sup> TD 2400'	<sup>28</sup> PBTD 2352'	<sup>29</sup> Perforations 1758-2190'
<sup>30</sup> Hole Size 12 1/4"	<sup>31</sup> Casing & Tubing Size 8 5/8"	<sup>32</sup> Depth Set 1112'		<sup>33</sup> Sacks Cement 500
7 7/8"	5 1/2"	2399'		450
	2 7/8"	2227'		

VI. Well Test Data

<sup>34</sup> Date New Oil 10/18/96	<sup>35</sup> Gas Delivery Date WOPL	<sup>36</sup> Test Date 10/27/96	<sup>37</sup> Test Length 24 hrs	<sup>38</sup> Tbg. Pressure	<sup>39</sup> Csg. Pressure
<sup>40</sup> Choke Size	<sup>41</sup> Oil 125	<sup>42</sup> Water 390	<sup>43</sup> Gas 125	<sup>44</sup> AOF	<sup>45</sup> Test Method pump

I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: E. L. Buttross, Jr.

Printed Name: E. L. Buttross, Jr. X 4509

Title: District Engineer

Date: 11/5/96 /dk Phone: 405/235-3611

OIL CONSERVATION DIVISION  
ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

Approved by: \_\_\_\_\_

Title: \_\_\_\_\_

Approval Date: NOV 18 1996

<sup>46</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other instructions on reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ N.M. Oil Cons. Division

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 2310' FSL &amp; 750' FWL; Unit "E"

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.		DATE ISSUED 8/14/96		12. COUNTY OR PARISH Eddy County		13. STATE NM					
15. DATE SPUDDED 9/21/96		16. DATE T.D. REACHED 9/25/96		17. DATE COMPL. (Ready to prod.) 10/12/96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 3530'; GL 3525'; DF 3529'		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 2400'		21. PLUG, BACK T.D., MD & TVD 2352'		22. IF MULTIPLE COMPL., HOW MANY* NA		23. INTERVALS DRILLED BY →		ROTARY TOOLS X		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* San Andres 1758-2190'								25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN LDT/CNL/DLL/MSFL/GR; CBL								27. WAS WELL CORED No			

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	BOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1112'	12-1/4"	surf; 300 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2399'	7-7/8"	surf; 150 sxs lite C & 300 sxs "C"	NA

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2227'	(OET)

## 31. PERFORATION RECORD (Interval, size and number)

1758-1809' ALPHA (4 - .40" EHD Holes)  
1906-1936' "A" (6 - .40" EHD Holes)  
1983-2063' "B" (9 - .40" EHD Holes)  
2076-2145' "C" (11 - .40" EHD Holes)  
2156-2190' "D" (5 - .40" EHD Holes)

## 32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1758-2190'	2500 gals of 15% NeFe acid
1758-2190'	1,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 180,000 gals gel water + 6000# 100 mesh sand + 237,000# 20/40 Brady sand

## 33.\* PRODUCTION

DATE FIRST PRODUCTION 10/18/96		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10/27/96	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 125	GAS-MCF. 125	WATER-BBL. 390	GAS-OIL RATIO 1000/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 125	GAS-MCF. 125	WATER-BBL. 390	OIL GRAVITY-API (CORR.) 38.3		

## 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented (To be connected)

TEST WITNESSED BY  
Danny Hokett

ACCEPTED FOR RECORD  
(ORIG. SGD.) DAVID R. GLASS  
NOV 15 1996  
BLM  
NOV 15 1996

35. LIST OF ATTACHMENTS  
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

DIANA KEYS  
TITLE ENGINEERING TECHNICIAN

DATE November 5, 1996

\*(See Instructions and Spaces for Additional Data on Reverse Side)