

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

c/SF

(See other instructions on reverse side)

N.M. Oil Cons. Division
811 S. 1st Street
Alamosa, NM 88410-2834
LC-005978

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ REPAIR ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1450' FNL & 2310' FEL, Unit "G"

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED

8/20/96

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

15. DATE SPUDDED

11/17/96

16. DATE T.D. REACHED

11/22/96

17. DATE COMPL. (Ready to prod.)

12/5/96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

KB 3589'; DF 3588'; GL 3580'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2600'

21. PLUG, BACK T.D., MD & TVD

2550'

22. IF MULTIPLE COMPL., HOW MANY*

NA

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

San Andres - 1908-2418'

25. WAS DIRECTIONAL SURVEY

MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

LDT/CNL/DLL/MSFL/GR; CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1090'	12-1/4"	surf; 300 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2599'	7-7/8"	surf; 150 sxs lite C & 400 sxs "C"	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	2151'	(OET)

31. PERFORATION RECORD (Interval, size and number)

1908-2102' ALPHA (9 - .40" EHD holes)
2103-2164' "A" (4 - .40" EHD holes)
2184-2286' "B" (8 - .40" EHD holes)
2303-2347' "B" (5 - .40" EHD holes)
2362-2418' "D" (5 - .40" EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1908-2318'	2500 gals of 15% NeFe acid
1908-2318'	1,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 214,000 gals gel water + 6000# 100 mesh sand + 293,000# 20/40 Brady sand.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
12/13/96	Pumping (2-1/2" x 2" x 12' RWTC Pump)	Producing
DATE OF TEST	HOURS TESTED	CHOKE SIZE
12/31/96	24	
PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.
	103	103
WATER-BBL.	GAS-OIL RATIO	
330	1000/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
OIL-BBL.	GAS-MCF.	WATER-BBL.
103	103	330
OIL GRAVITY-API (CORR.)		
38		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented (To be connected)

TEST WITNESSED BY

Danny Hokett

35. LIST OF ATTACHMENTS

Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined

SIGNED

DIANA KEYS
TITLE ENGINEERING TECHNICIAN

ACCEPTED FOR RECORD

GEO. SEC. DAVID A. CLARK

JAN 14 1997
DATE January 3, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)