		N.M. Oil Cor	ision	c15
		and Give	641	- (,
Form 3160-5 June 1990)	UNITED DEPARTMENT O	STATES F THE INTERIOR Artesia, NM 8	RECEIPTION	M APPROVED areas No. 1004-0135 s: March 31, 1993
	BUREAU OF LAN	D MANAGEMENT	New 27 S. Louse Decky	abox and Serial No.
	SUNDRY NOTICES ANI		3/11 6. 11 Indians 14	7.900 Noted for Tribe Name
Do not use this for U:	rm for proposals to drill or se "APPLICATION FOR PE	to deepen or reentry to a different RMIT—" for such proposals		7
	SUBMIT IN	TRIPLICATE	7. If Unit or C	A, Agreement Designation
1. Type of Well Oil Gas Well Well			B. Well Name a	nd No. 19487
2. Name of Operator	L] Other		DEC 05 '90 OXY Pan	ther Federal #1
	USA Inc.			
3. Address and Telephone N P.O. Box 50		79710-0250 915-6	0. C. D. 30-015 885E\$14.19FFICTO. Field and Po	ol, or Exploratory Area
	e, Sec., T., R., M., or Survey Descript			<u>r Lake Morrow</u>
1830 FSL	2130 FWL NESU	J(K) Sec 33 T175 R31	F	arish, State NM
12. CHECK	APPROPRIATE BOX(s) T	O INDICATE NATURE OF NOTI	CE, REPORT, OR OTH	IER DATA
TYPE OF S	SUBMISSION	ТҮРЕ	OF ACTION	
Notice of	finient	Abandonment		
				struction
	eni Report	Casing Repair	Water Sh	-
			Comercia	on to Injection
13. Describe Proposed or Cor	mpleted Operations (Clearly state all pert	Altering Casing Deter <u>Set (55</u> # Co	Competition or B Note: Report on Completion or B aled date of starting any proposed woo	suits of multiple completion on Well ecompletion Report and Log form.)
13. Describe Proposed or Cor give subsurface local DRILL EXPRES OFFIC CSG & GILSO 0100h: 11000	mpleted Operations (Clearly state all pert tions and measured and true vertical de SS TOOL & RUN GR- E OF PROPOSED CH SET @ 11936'. NITE, DISP W/ 21 rs MST 11/6/96.	TD @ 11940', 11/4/96, TD @ 11940', 11/4/96, CDT-CNL-DLL-CAL, POOH. ANGE IN CEMENT PROGRAM M&P 200sx CL C W/ 1% 1 50gal ACETIC ACID + 1 BLM NOTIFIED BUT DID 1 SLIPS, CUT OFF CSG, 1	CHC. RIH W/ CHC. RIH W/ NOTIFIED BLM M. RIH W/ 4-1/ FLUID LOSS ADD. L80bbl FW, PLUC NOT WITNESS. E NUWH & TEST, RI RECORD VID R. GLASS	PLATFORM CARLSBAD 2" 11.5# + 8#/sx DOWN @ ST TOC @
13. Describe Proposed or Coo give subsurface local DRILL EXPRES OFFIC CSG & GILSO 0100h: 11000 0600h	mpleted Operations (Clearly state all pert thons and measured and true vertical de SS TOOL & RUN GR- E OF PROPOSED CH SET @ 11936'. NITE, DISP W/ 2 rs MST 11/6/96. ', ND BOP, SET rs MST 11/6/96.	TD @ 11940', 11/4/96, CDT-CNL-DLL-CAL, POOH. ANGE IN CEMENT PROGRAM M&P 200sx CL C W/ 1% I 50gal ACETIC ACID + 1 BLM NOTIFIED BUT DID I SLIPS, CUT OFF CSG, I SI WOCU. ACCEPTED FOR F (ORIG. SGD.) DA	CHC. RIH W/ CHC. RIH W/ NOTIFIED BLM M. RIH W/ 4-1/ FLUID LOSS ADD. 180bbl FW, PLUG NOT WITNESS. E NUWH & TEST, RI RECORD VID R. GLASS 995	PLATFORM CARLSBAD 2" 11.5# + 8#/sx DOWN @ ST TOC @
13. Describe Proposed or Coc give subsurface local DRILL EXPRES OFFIC CSG & GILSO 0100h: 11000 0600h	mpleted Operations (Clearly state all pert thons and measured and true vertical de SS TOOL & RUN GR- E OF PROPOSED CH SET @ 11936'. NITE, DISP W/ 2 rs MST 11/6/96. ', ND BOP, SET rs MST 11/6/96.	TD @ 11940', 11/4/96, TD @ 11940', 11/4/96, CDT-CNL-DLL-CAL, POOH. ANGE IN CEMENT PROGRAM M&P 200sx CL C W/ 1% I 50gal ACETIC ACID + 3 BLM NOTIFIED BUT DID I SLIPS, CUT OFF CSG, I SI WOCU. ACCEPTED FOR F ORIG. SGD.) DA DEC 0.3 1 DEC 0.3 1	CHC. RIH W/ CHC. RIH W/ NOTIFIED BLM M. RIH W/ 4-1/ FLUID LOSS ADD. 180bbl FW, PLUG NOT WITNESS. E NUWH & TEST, RI RECORD VID R. GLASS 995	sukt of multiple completion on Well completion Report and Log form.) t. If well is directionally drilled. PLATFORM CARLSBAD 2 ^m 11.5 # 8 # / 5x 5 DOWN @ ST TOC @ EL RIG @