

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. HOLE DESIGNATION AND SERIAL NO.

LC0294206

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

OXY Panther Federal #1

9. API WELL NO.

30-015-29142

10. FIELD AND POOL, OR WILDCAT

East Cedar Lake Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 33 T17S R31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. CEMVR. ☐ Other

2. NAME OF OPERATOR

OXY USA Inc.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 50250 Midland, TX 79710-0250 915-685-5717

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface 1830 FSL 2130 FWL NESW (K)
At top prod. interval reported below 1923 FSL 2050 FWL NESW (K)
At total depth 1917 FSL 2051 FWL NESW (K)

14. PERMIT NO.

DATE ISSUED

9/6/96

15. DATE SPUDDED

9/19/96

16. DATE T.D. REACHED

11/4/96

17. DATE COMPL. (Ready to prod.)

11/18/96

18. ELEVATIONS (DF, RKB, RT, OR, ETC.):

3743'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

11940' 11920'

21. PLUG BACK T.D., MD & TVD

11878' 11872'

22. IF MULTIPLE COMPL., HOW MANY?

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD):

11731-11751' Morrow

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CDT-CNL-CNL-DLL-CAL

27. WAS WELL CORRED

No

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	393'	17 1/2"	7305x - Surface	—
8 5/8"	24-32#	3018'	11"	24105x - Surface	—
4 1/2"	11.6#	11936'	7 7/8"	2005x - CBL-11000'	—

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	11682'	11654'

31. PERFORATION RECORD (Interval, size and number)

45PF @ 11731-11751, 84 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11731-11751'	ACCEPTED FOR RECORD ORIG. SGD: DAVID R. GLASS JAN 23 1997

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping, size and type of pump)					WELL STATUS (Producing or shut-in)	
11/18/96		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
12/10/96	24	26/64	→	11	1805	1	26409/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
530	—	→	11	1805	1	59.9		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

J. Stinson

35. LIST OF ATTACHMENTS

3160-5, C122, Dev. Svy, Directional Svy, Logs (2 sets)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED David Stewart

TITLE Regulatory Analyst

DATE 1/20/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

IOUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and

38.

GEOLOGIC MARKERS

TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH
			2 nd Bone Spring	7269'	
			3 rd Bone Spring	8511'	
			Wolfcamp	9330'	
			Stewart	10822'	
			Atoka	11310'	
			Marion	11328'	