

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

c/sr

(See other instructions on reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other -----  
2. NAME OF OPERATOR  
DEVON ENERGY CORPORATION (NEVADA)  
3. ADDRESS AND TELEPHONE NO.  
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 330' FNL & 990' FEL; Unit "A"  
At top prod. interval reported below (SAME)  
At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO. NM-025604
6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
7. UNIT AGREEMENT NAME NA
8. FARM OR LEASE NAME, WELL NO. Hawk "9A" Federal #1
9. API WELL NO. 30-015-29143
10. FIELD AND POOL, OR WILDCAT Red Lake (Q0GB-SA)
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA "A"-9-T18S-R27E

14. PERMIT NO.	DATE ISSUED 9/4/96	12. COUNTY OR PARISH Eddy County	13. STATE NM		
15. DATE SPUDDED 11/16/96	16. DATE T.D. REACHED 11/24/96	17. DATE COMPL. (Ready to prod.) 12/7/96	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 3548'; GL 3543'; DF 3547'	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 2600'	21. PLUG, BACK T.D., MD & TVD 2546'	22. IF MULTIPLE COMPL., HOW MANY* NA	23. INTERVALS DRILLED BY →	ROTARY TOOLS X	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* San Andres 1564-2342'					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN LDT/CNL/DLL/MSFL/GR; CBL					27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1296'	12-1/4"	surf; 450 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2599'	7-7/8"	surf; 150 sxs lite C & 325 sxs "C"	NA

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2447'	(OET)

31. PERFORATION RECORD (Interval, size and number) 1564-1681' U SAN ANDRES (3 - .40" EHD holes) 1863-1891' ALPHA (2 - .40" EHD holes) 2039-2090' "A" (5 - .40" EHD holes) 2102-2174' "B" (4 - .40" EHD holes) 2208-2246' "C" (5 - .40" EHD holes) 2259-2342' "D" (6 - .40" EHD holes)	32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1564-2342' 2500 gals of 15% NeFe acid 1564-2342' 1,000 gals PrePad + 2 drum Pro-Kem scale Inhibitor + 180,000 gals gel water + 6000# 100 mesh sand + 243,000# 20/40 Brady sand.
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33.* PRODUCTION							
DATE FIRST PRODUCTION 12/14/96		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12/20/96	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 158	GAS-MCF. 79	WATER-BBL. 421	GAS-OIL RATIO 500/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 158	GAS-MCF. 79	WATER-BBL. 421	OIL GRAVITY-API (CORR.) 38	

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) Vented (To be connected)	TEST WITNESSED BY Diana M. Keys
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35. LIST OF ATTACHMENTS Logs, Deviation Surveys
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
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SIGNED

Diana M. Keys

DIANA BEM

DATE January 16, 1997

\*(See Instructions and Spaces for Additional Data on Reverse Side)