

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPL. E\*

FORM APPROVED

clsf

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT ON OCS Division

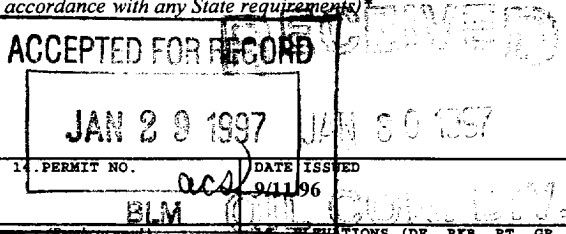
1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐  
811 S. 1st Street  
Artesia, NM 88210-2834

2. NAME OF OPERATOR  
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.  
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 330' FNL & 2010' FEL; Unit "B"

At top prod. interval reported below (SAME)  
At total depth (SAME)



5. LEASE DESIGNATION AND SERIAL NO.  
NM-025604  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA  
7. UNIT AGREEMENT NAME  
NA  
8. FARM OR LEASE NAME, WELL NO.  
Hawk "9B" Federal #3  
9. API WELL NO.  
30-015-29154  
10. FIELD AND POOL, OR WILDCAT  
Red Lake (Q0GB-SA)  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
"B"-9-T18S-R27E

12. COUNTY OR PARISH  
Eddy County  
13. STATE  
NM  
14. PERMIT NO.  
BLM 1000 1200 1200  
DATE ISSUED  
9/11/96

15. DATE SPUDDED  
11/9/96  
16. DATE T.D. REACHED  
11/13/96  
17. DATE COMPLETED (Ready to prod)  
11/27/96  
18. REGULATIONS (DF, RKB, RT, GR, ETC.)\*  
KB 3419, GL 3414, 2  
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
2400'  
21. PLUG, BACK T.D., MD & TVD  
2357'  
22. IF MULTIPLE COMPL., HOW MANY\*  
NA  
23. INTERVALS DRILLED BY  
→  
24. ROTARY TOOLS  
X  
25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
San Andres 1810-2246'  
25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
CCLOGR  
27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1064'	12-1/4"	surf; 300 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2399'	7-7/8"	surf; 150 sxs lite C & 400 sxs "C"	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	1961'	(OET)

31. PERFORATION RECORD (Interval, size and number)

1810-1875' ALPHA (4 - .40" EHD holes)  
1966-2032' "A" (8 - .40" EHD holes)  
2045-2129' "B" (9 - .40" EHD holes)  
2150-2182' "C" (5 - .40" EHD holes)  
2201-2246' "D" (4 - .40" EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1810-2246'	2500 gals of 15% NeFe acid
1810-2246'	1,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 180,000 gals gel water + 6000# 100 mesh sand + 220,000# 20/40 Brady sand

33.\* PRODUCTION

DATE FIRST PRODUCTION  
12/1/96  
PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)  
Pumping (2-1/2" x 2" x 12' RWTC Pump)  
WELL STATUS (Producing or shut-in)  
Producing

DATE OF TEST  
12/11/96  
HOURS TESTED  
24  
CHOKE SIZE  
PROD'N FOR TEST PERIOD  
OIL-BBL.  
149  
GAS-MCF.  
80  
WATER-BBL.  
191  
GAS-OIL RATIO  
536/1

FLOW. TUBING PRESS.  
CASING PRESSURE  
CALCULATED 24-HOUR RATE  
OIL-BBL.  
149  
GAS-MCF.  
80  
WATER-BBL.  
191  
OIL GRAVITY-API (CORR.)  
38

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Vented (To be connected)  
TEST WITNESSED BY  
Danny Hokett

35. LIST OF ATTACHMENTS  
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Diana M Keys TITLE ENGINEERING TECHNICIAN DATE January 17, 1997

\*(See Instructions and Spaces for Additional Data on Reverse Side)

15. JAN 20 1997