

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2824

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other -----

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FNL & 2310' FEL (G) of Section 9-T18S-R27E

5. Lease Designation and Serial No.
NM-025604
6. If Indian, Allottee or Tribe Name
NA
7. If Unit or CA, Agreement Designation
N/A
8. Well Name and No.
Hawk "9G" Federal #9
9. API Well No.
30-015-29155
10. Field and Pool, or Exploration Area
Red Lake (Q-GB-SA)
11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/11/96 RU Wedge WL. Ran Bond log from 2444' to surface. Perf'd w/1 SPF as follows 1877', 1894', 2020', 2024', 2026', 2028', 2030', 2032', 2055', 2070', 2080', 2134', 2160', 2167', 2172', 2182', 2187', 2203', 2213', 2230', 2244', 2251', 2260', 2267', 2276', 2286', 2290', 2296', 2318', for a total of 29 holes (.40" EHD Holes).

Acidize San Andres perms 1877-2318' w/2500 gals of 15% NeFe acid, ISIP 550#.

Frac'd perms 1877-2318' w/1,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 180,000 gals gel water + 6000# 100 mesh sand + 240,000# 20/40 Brady sand. ISIP 750#, closed at 480#.

Ran 2 7/8" production tbg, SN set at 2447'. Ran pump and rods. Began pump testing.

14. I hereby certify that the foregoing is true and correct

Signed Diana Keys Title Engineering Technician Date December 18, 1996
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side

