

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

451

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FNL & 2310' FEL; Unit "G"

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.

DIVISION 4

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. LEASE AGREEMENT NAME

NA

8. FARM OR LEASE NAME, WELL NO.

Hawk "9G" Federal #9

9. API WELL NO.

30-015-29155

10. FIELD AND POOL, OR WILDCAT

Red Lake (Q0GB-SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
"G"-9-T18S-R27E

14. PERMIT NO.

DATE ISSUED

9/9/96

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

15. DATE SPUDDED

11/4/96

16. DATE T.D. REACHED

11/8/96

17. DATE COMPL. (Ready to prod.)

11/16/96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

KB 3545'; GL 3540'; DF 3544'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2500'

21. PLUG, BACK T.D., MD & TVD

2444'

22. IF MULTIPLE COMPL., HOW MANY*

NA

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

San Andres 1877-2318'

25. WAS DIRECTIONAL SURVEY

MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

LDT/CNL/DLL/MSFL/GR; CBL

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1062'	12-1/4"	surf; 300 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2499'	7-7/8"	surf; 150 sxs lite C & 350 sxs "C"	NA

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2447'	(OET)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1877-1894' ALPHA (2 - .40" EHD holes)

2020-2055' "A" (7 - .40" EHD holes)

2070-2167' "B" (5 - .40" EHD holes)

2172-2213' "C" (5 - .40" EHD holes)

2230-2318' "D" (10 - .40" EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1877-2318'	2500 gals of 15% NeFe acid
1877-2318'	1,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 180,000 gals gel water + 6000# 100 mesh sand + 240,000# 20/40 Brady sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/25/96		Pumping (2-1/2" x 2" x 12' RWTC Pump)				Producing	
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
12/7/96	24			117	80	336	683/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	
			117	80	336	38	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented (To be connected)

35. LIST OF ATTACHMENTS

Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Diana Keys

DIANA KEYS
TITLE ENGINEERING TECHNICIAN

DATE December 18, 1996

*(See Instructions and Spaces for Additional Data on Reverse Side)