

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

C158

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐

Oil Cons. Division
111 S. 1st Street
Albuquerque, NM 88210-2834

2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1550' FNL & 750' FEL; Unit "H"

ACCEPTED FOR RECORD

MAR 07 1997

MAR 06 1997

OIL CON. DIV.

14. PERMIT NO. 004 DATE ISSUED 9/9/96

5. LEASE DESIGNATION AND SERIAL NO.
NM-025604

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME, WELL NO.
Hawk "9H" Federal #11

9. WELL NO.
NM-5-29156

10. FIELD AND POOL, OR WILDCAT
Red Lake (Q-GB-SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
"H"-9-T18S-R27E

12. COUNTY OR PARISH
Eddy County

13. STATE
NM

15. DATE SPUDDED 11/25/96
16. DATE T.D. REACHED 11/30/96
17. DATE COMPL. (Ready to prod.) 12/12/96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
KB 3524'; GL 3518'; DF 3523'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2550'
21. PLUG, BACK T.D., MD & TVD 2507'
22. IF MULTIPLE COMPL., HOW MANY* NA

23. INTERVALS DRILLED BY

ROTARY TOOLS X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
San Andres 1597-2330'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
LDT/CNL/DLL/MSFL/GR; CBL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1165'	12-1/4"	surf; 350 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2549'	7-7/8"	surf; 200 sxs lite C & 250 sxs "C"	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2043'	(OET)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1597-1703' U. SAN ANDRES (3 - .40" EHD holes)
1823-1870' ALPHA (2 - .40" EHD holes)
2074-2078' "A" (3 - .40" EHD holes)
2126-2196' "B" (5 - .40" EHD holes)
2219-2248' "C" (5 - .40" EHD holes)
2274-2330' "D" (8 - .40" EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1597-2330'	2500 gals of 15% NeFe acid
1597-2330'	1,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 180,000 gals gel water + 6000# 100 mesh sand + 243,000# 20/40 Brady sand.

33.* PRODUCTION

DATE FIRST PRODUCTION 12/12/96		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1/21/97	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL. 40	GAS-MCF. 20	WATER-BBL. 217	GAS-OIL RATIO 500/1
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL. 40	GAS-MCF. 20	WATER-BBL. 217	OIL GRAVITY-API (CORR.) 38°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Danny Hokett

35. LIST OF ATTACHMENTS
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Diana Keys

DIANA KEYS
TITLE ENGINEERING TECHNICIAN

DATE February 19, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)