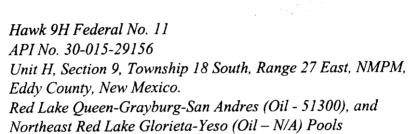
NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

ADMINISTRATIVE ORDER DHC-2421

Devon Energy Corporation (Nevada) 20 North Broadway Suite 1500 Oklahoma City, Oklahoma '73102-8260

Attention: Ms. Tonja Rutelonis



Dear Ms. Rutelonis:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such amendment pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303.C., the daily allowable producing rates from the well are hereby established as follows:

Oil 80 B/D

Gas 160 MCFG/D

Water 160 B/D

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Red Lake Queen-Grayburg-San Andres Pool	Oil-12%	Gas-12%
Northeast Red Lake Glorieta-Yeso Pool	Oil-88%	Gas-88%

REMARKS: The operator shall notify the Artesia District Office of the Division upon implementation of the commingling process.

Form 3160-5 (June 1990)

UNITED STATES DEPARTN IT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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811 S.	1st Str	FORM APPROVED	5 \

Expires March 31, 1993 SUNDRY NOTICES AND REPORTS ON WELLS 5. Lease Designation and Serial No. Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. NM-025604 Use "APPLICATION FOR PERMIT—" for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation 1. Type of Well Gas ⊠ Oil Well Other 8. Well Name and No. 2. Name of Operator V **DEVON ENERGY CORPORATION (NEVADA)** Hawk 9H Federal #11 9. API Well No. 3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 30-015-29156 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage. Sec., T., R., M., or Survey Description) Red Lake; Glorieta-Yeso, NE 1550' FNL & 750' FEL, Section 9-18S-27E, Unit "H" 11. County or Parish, State Eddy County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion **New Construction** Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Conversion to Injection Altering Casing Other Downhole Commingling Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Devon Energy Corporation (Nevada) has applied with the New Mexico Oil Conservation Division and the Bureau of Land Management requesting the Hawk 9H Federal #11 be downhole commingled in the Red Lake (Q-GB-SA) and Red Lake; Glorieta-Yeso, NE Fields. A copy of the NMOCD Application for Downhole Commingling is attached. 14. I hereby certify that the foregoing is true and correct Tonja Rutelonis **Engineering Technician** (This space for Federal or State office use) PETROLEUM ENGINEER (ORIG. SGD.) ALEXIS C. SWOBODA Title Approved by Conditions of approval, if any: