## State of New Mexico

Lnergy, Minerals & Natural Resources Department

Form C-104

Revised October 18, 1994

Title

District Manager

Date

3/20/00

Instructions on back

**OIL CONSERVATION DIVISION** 

Submit to Appropriate District Office 5 Copies

District III

District II

1000 Rio Brazos Rd., Aztec, NM 87410

Previous Operator Signature

PO Drawer DD, Artesia, NM 88211-0719

PO Box 1980, Hobbs, NM 88241-1980

District IV

2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

MI. Oil and Gas Transporters  "Transporter and Address and Address and Address and Address and Address and Address and Description  1007440  EOTT P. O. Box 4666 Houston, TX 77210-4666  GPM Gas Corp 1030 Plaza Office Bldg Bartlesville, OK 74004  POD ULSTR Location and Description  IV. Produced Water  "POD ULSTR Location and Description  IV. Well Completion Data  "Spud Date "Ready Date "TD "PBTD "Perforations "DHC, DC, MC  "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement  "Pod ULSTR Location and Description Description "Perforations "DHC, DC, MC  "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement  "Test Length "Test Length "Top, Pressure "Csg. Pressure"  "Csg. Pressure "Csg. Pressure "Csg. Pressure "Csg. Pressure"  "Csg. Pressure "Csg	040 South Pac	heco, San	ta Fe, NM	87505		· · · · · · · · · · · · · · · · · · ·	A STES A TT	THADI	7 ATIA	יידרי זאר	ጥ <b>ጥ</b>	тарарт	-	
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III. Oil and Gas Transporters  "Transporter and Address OGRID O07440 EOTT P. Q. Box 4666 Houston, TX 77210-4666 O9171 OFM Gas Corp 1030 Plaza Office Bldg Bartlesville, OK 74004  IV. Produced Water  "POD ULSTR Location and Description  "POD ULSTR Location and Description  IV. Produced Water  "POD ULSTR Location and Description  2818553 G  "POD ULSTR Location and Description  VI. Well Completion Data "Spud Date "Ready Date "Tubing Size "PErforations "DHC, DC, MC  "Hole Size "Oil "Water "Gas "AOF "Test Method with and that the information given above is true and complete to the best of my convoledge and better."  It hereby certify that the rules of the Oil Conservation division have been complied viith and that the information given above is true and complete to the best of my convoledge and better."  OIL CONSERVATION DIVISION  Approved by: ORIGINAL SIGNED BY TIM W. QUIM-  Protect Date: "AR 3 0 2806"  POD ULSTR Location and Description  Approved by: ORIGINAL SIGNED BY TIM W. QUIM-  Protect Date: "AR 3 0 2806"  POD ULSTR Location and Description  Approved by: ORIGINAL SIGNED BY TIM W. QUIM-  Protect Date: "AR 3 0 2806"  POD ULSTR Location and Description  Approved by: ORIGINAL SIGNED BY TIM W. QUIM-  Protect Date: "AR 3 0 2806"  POD ULSTR Location and Description  POD ULSTR Location and Description  Approved by: ORIGINAL SIGNED BY TIM W. QUIM-  Protect Date of the Oil Conservation division have been complied to the best of my conveledge and better."  OIL CONSERVATION DIVISION  Approved by: ORIGINAL SIGNED BY TIM W. QUIM-  Protect Date of the Oil Conservation division have been complied to the best of my conveledge and better."  OIL CONSERVATION DIVISION  Approved by: ORIGINAL SIGNED BY TIM W. QUIM-  Protect Date of the Oil Conservation division have been complied to the best of my conveledge and better."  OIL CONSERVATION DIVISION  Approved by: ORIGINAL SIGNED BY TIM W. QUIM-  Protect Date of the Oil Conservation division have been complied to the best of my conveloped and better."  OIL CONSERVATION DIVISION  Appro	12 Lse Code	13 Produc	cing Method	d Code		14 Gas Conne	ection Date	<sup>15</sup> C-129 Per	rmit Numbe	r	<sup>16</sup> C-129 Ef	ffective Date	" C-129 Expiration Date	
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V. Well Completion Data  ** Spud Date  ** Ready Date  ** PBTD  ** Perforations  ** Depth Set  ** Sacks Cement  ** Sacks Cement  ** Sacks Cement  ** Date New Oil  ** Date New Oil  ** Gas Delivery Date  ** Test Date  ** Test Length  ** Test Length  ** Test Length  ** Togs. Pressure  ** Cag. Pressure  ** Cag. Pressure  ** Thereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my convoledge and belief.  Signature:  ** Printed Name:  ** Steve McNatly  ** Title:  ** District Manager  ** Approved by:  ** ORIGINAL SIGNED BY TIM W. GUM  ** Title:  ** DISTRICT II SUPPERVISOR  ** Approval Date:  ** MAR 3 0 2000			Macc-					24 POD UL	STR Location	on and l	Description			
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** Spud Date ** Ready Date ** TD ** PBTD ** Perforations ** DHC, DC, MC  ** I Hole Size ** Casing & Tubing Size ** Depth Set ** Sacks Cement  ** VI. Well Test Data  ** Date New Oil ** Gas Delivery Date ** Test Date ** Test Length ** Test Length ** Tog. Pressure ** Csg. Pressure ** Csg. Pressure ** Csg. Pressure ** Csg. Pressure ** Test Method with and that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my chowledge and belief.  Signature: Orinted Name: Steve VC AUIV Title: District Manager  Date: 3/20/00 Phone: (405) 235-3611)  ** PBTD ** Perforations ** Perforations ** Orinted Name**  ** Depth Set ** Sacks Cement **  ** Sacks Cement **  ** Test Length ** Test Length ** Tog. Pressure ** Orinted Name**  ** Gas ** AOF ** Test Method **  OIL CONSERVATION DIVISION **  Approved by: ORIGINAL SIGNSD BY TIM W. GUMENTICE **  ** Date: 3/20/00 Phone: (405) 235-3611)  ** MAR 3 0 2000	7 Well						<del></del>					<del>-  </del>		
VI. Well Test Data  "S Date New Oil "S Gas Delivery Date "I Choke Size "Oil "I Choke Size "Oil "Oil "Oil "Oil "Oil "Oil "Oil "Oil					ie	27 TD	<del></del> 7	28 PB	TD	<b>T</b>	20 Perforati	ons	30 DHC, DC, MC	
VI. Well Test Data  ** Date New Oil ** Gas Delivery Date ** Test Date ** Test Length ** Tbg. Pressure ** Csg. Pressure ** Thereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my cnowledge and belief.  Signature: Steve McNally Title: District Manager  Date: 3/20/00 Phone: (405) 235-3611)  ** Test Date ** Test Length ** Test Length ** Tog. Pressure ** Csg. Pressure ** OIL CONSERVATION DIVISION **  Approved by: ORIGINAL SIGNED BY TIM W. GUM  Title: District Manager **  Approved by: MAR 3 0 2000  ** Approved Date: MAR 3 0 2000	-p			-, <u>-</u>	, 2			i						
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OIL CONSERVATION DIVISION  Approved by:  Original signed by Title:  Oil Conservation division have been complied with and that the information given above is true and complete to the best of my chowledge and belief.  Oil Conservation Division  Approved by:  Original signed by TIM W. GUM  Title:  District Manager  Oute: 3/20/00  Phone: (405) 235-3611)  OIL CONSERVATION DIVISION  Approved by:  Original signed by TIM W. GUM  Title:  District Manager  Approval Date:  MAR 3 0 2000	Date New Oil			Gas D				3	l est Lengt			1bg. Pressure	CSg. F1685uit	
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with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed Name: Steve McNally  Title: District Manager  Date: 3/20/00 Phone: (405) 235-3611)  OIL CONSERVATION DIVISION  Approved by: ORIGINAL SIGNED BY TIM W. GUM  Title: DISTRICT II SUPERVISOR  Approval Date: MAR 3 0 2000	Onc.	(C DILL			O.i.			1						
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Printed Name: Steve McNally Title: District Manager Date: 3/20/00 Phone: (405) 235-3611)  Title: District Manager  Approval Date: MAR 3 0 2000	_	beller.	1	٨	940	- 31 12		Approved	d by:	Rigi	NAI EIG	MEA BU TH	M M Arms	
Title: District Manager Approval Date: Approval Date: MAR 3 0 2000 MAR 3 0 2000	<del> </del>		Steve	1ch di	ily	<del>199</del>	<del>/</del>			HSTR	LICT IL SI	UPERVISOR	a w. Gum	
	Title:		,	~~~	<del></del>		<del>/</del>	Approval						
If this is a change of operator fill in the OGRID number and name of the previous operator	Date: 3/2	0/00			Phone:	(405) 23	35-3611)			ľ	TAK 3 U	y ZUUU		
	If this is a	change of c	onerator fill	in the (	OGRID nu	ımber and nar	ne of the previous	operator						

Printed Name

Steve McNally