

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, L.P.

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1550' FNL & 750' FEL, Section 9-18S-27E, Unit "H"

5. Lease Designation and Serial No.

NM-025604

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hawk 9 H Federal #11

9. API Well No.

30-015-29156

10. Field and Pool, or Exploratory Area

Red Lake (G-OB-SAY) & Glor-Yeso

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Deepening and downhole commingling

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/12/00 RU Key Well Service. Began drilling new 4-3/4" hole 6/13/00 and reached TD of 4130' on 6/16/00. Ran 39 jts 4" 10.46# J-55 CMFJ4 liner, set @ 2447'-4130'; cmt'd w/ 105 sx 50:50 Poz "C". Est top of cmt 2400'. Drilled out from 2306' to 2464'.

7/1/00 RU WL. Perf'd Yeso as follows: 3500', 3507', 3548', 3550', 3562', 3568', 3578', 3590', 3592', 3606', 3632', 3638', 3650', 3687', 3702', 3717', 3728', 3758', 3760' & 3764' for a total of 20 holes. Acidized Yeso perfs 3500'-3754' w/ 2000 gal 15% NEFE acid, did not get ball out, pumped additional 1000 gals 15% NEFE acid, ISIP 970#. Frac'd Yeso perfs 3500'-3764' w/ 18,000 gals slick wtr prepad + 90,000 gals linear gel wtr + 3000# 100 mesh sd + 53,000# 20/40 Brady sd + 12,000# CRC sd, ISIP 861#, closed @ 616 psi. Perf'd U. Yeso as follows: 3155', 3160', 3162', 3174', 3184', 3186', 3188', 3194', 3196', 3198', 3218', 3222', 3224', 3244', 3252', 3254', 3262', 3272', 3274', 3276' for a total of 20 holes. Acidized U. Yeso 3155'-3276' w/ 1500 gal 15% NE-FE acid, ISIP 970#. Frac'd San Andres perfs 1597'-2330' w/ 34,000 gals fresh wtr prepad + 18,000 gals linear gel wtr + 20,000# CRC sd, ISIP 870#. Release RBP. Ran 2-7/8" production tbg, SN set @ 3672'. Ran pump & rods. Began pump testing.

Effective 7/14/00, Downhole commingled San Andres (1597'-2330') & Yeso (3155'-3764) perforations per NMOC Administrative Order DHC-2421.

14. I hereby certify that the foregoing is true and correct

Signed

Tonja Rutelonis

Tonja Rutelonis

Title Engineering Technician

Date 9/12/00

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

ACCEPTED FOR RECORD

ORIG. SGD. DAVID F. GLASS

OCT 19 2000

Date

RECEIVED

OCT 1 2001

PAID

ROSENBERG