

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

c/s P

(See instructions on  
reverse side)

N.M. Oil Cons. Division

899 S. 1st Street

Artesia, NM 88210-2834

## WELL COMPLETION OR RECOMPLETION REPORT AND

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input checked="" type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF RESVR <input type="checkbox"/>	Other
2. NAME OF OPERATOR DEVON ENERGY PRODUCTION COMPANY, L.P.						5. LEASE DESIGNATION AND SERIAL NO. NMI-0500	
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611						6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1550' FNL & 750' FEL, Unit "H"  At top prod. interval reported below (Same)  At total depth (Same)						8. FARM OR LEASE NAME, WELL NO. Hawk 9 H Federal #11	
14. PERMIT NO.						9. API WELL NO. 30-015-29156	
DATE ISSUED 6/28/99						10. FIELD AND POOL, OR WILDCAT Red Lake(Q-GB-SA) & Glorieta-Yeso	
12. COUNTY OR PARISH Eddy County						13. STATE NM	
15. DATE SPUDDED 6/13/00		16. DATE T.D. REACHED 6/16/00		17. DATE COMPL. (Ready to prod.) 7/6/00		18. ELEVATIONS (T.D., RKB, RT, GR, ETC.)* KB 3623'; GR 3155'; DF 3523'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 4130'		21. PLUG, BACK T.D., MD & TVD 4085'		22. IF MULTIPLE COMPLEMENTS, HOW MANY*	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* San Andres 1597'-2330', Yeso 3155'-3764' (Well deepened to Yeso 6/00 and downhole commingled with existing San Andres perfs effective 7/14/00 per NMOCD Administrative Order DHC-2421).		25. WAS DIRECTIONAL SURVEY MADE No		27. WAS WELL CORED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Laterolog Gamma Ray, Slim Access Litho-Density CNL/GR							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8 J-55		24#		1165'		12-1/4"	
5-1/2" J-55		15.5#		2549'		7-7/8"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4"		2447'		4130'		105	
31. PERFORATION RECORD (Interval, size and number) SAN ANDRES, ALPHA, "A", "B", "C", & "D" 1597'-2330' (26 holes) — Existing perfs YESO 3155'-3764' (40 holes) — Deepened to Yeso 6/00 and downhole commingled w/ existing San Andres perfs effective 7/14/00.				32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3500'-3764'				3000 gals 15% NEFE acid			
3500'-3764'				18,000 gal slick wtr prepad + 90,000 gal linear			
				Gel wtr + 3000# 100 mesh sd + 53,000# 20/40			
				Brady sd + 12,000# CRC sd.			
33.* PRODUCTION							
DATE FIRST PRODUCTION 7/14/00		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 16' RWTC pump)				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9/19/00		HOURS TESTED 24		CHOKE SIZE		PROD'N FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL. RATE	
						6	
						10	
						33	
						1667/1	
						40°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		35. LIST OF ATTACHMENTS Logs, deviation surveys					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TONJA RUTELONIS TITLE ENGINEERING TECHNICIAN				DATE October 12, 2000	

\*(See Instructions and Spaces for Additional Data on Reverse Side)