

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLI

(See other instructions on reverse side)

FORM APPROVED

C/SF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 230' FNL & 330' FWL, Unit "D"

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED

9/16/96

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

15. DATE SPUDDED

12/7/96

16. DATE T.D. REACHED

12/13/96

17. DATE COMPL. (Ready to prod.)

12/21/96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

KB 3556'; GL 3551'; DF 3555'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2600'

21. PLUG, BACK T.D., MD & TVD

2557'

22. IF MULTIPLE COMPL., HOW MANY*

NA

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

San Andres - 1780-2252'

25. WAS DIRECTIONAL SURVEY

MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

LDT/CNL/DLL/MSFL/GR; CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1086'	12-1/4"	surf; 300 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2599'	7-7/8"	surf; 150 sxs lite C & 350 sxs "C"	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2151'	(OET)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1780-1894' ALPHA (9 - .40" EHD holes)

1998-2034' "A" (5 - .40" EHD holes)

2059-2128' "B" (7 - .40" EHD holes)

2156-2195' "C" (6 - .40" EHD holes)

2217-2252' "D" (4 - .40" EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1780-2252'	2500 gals of 15% NeFe acid
1780-2252'	1,000 gals PrePad + 2 drum Pro-Kem scale inhibitor +
	180,000 gals gel water + 6000# 100 mesh sand +
	100,000# 20/40 Brady sd and 143,000# 16/30 Brady sd

33.* PRODUCTION

DATE FIRST PRODUCTION 12/23/96		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1/2/97	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 142	GAS-MCF. 142	WATER-BBL. 326	GAS-OIL RATIO 1000/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 142	GAS-MCF. 142	WATER-BBL. 326	OIL GRAVITY-API (CORR.) 38 ⁰		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented (To be connected)

TEST WITNESSED BY

Danny Hokett

35. LIST OF ATTACHMENTS

Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

DIANA KEYS
TITLE ENGINEERING TECHNICIAN

ACCEPTED FOR RECORD

JAN 07 1997

DATE January 3, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)