

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

N.M. Oil Cons. Division

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☒ not completed
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ OTHER ☐

RECEIVED

2. NAME OF OPERATOR: Amoco Production Company
8. FARM OR LEASE NAME, WELL NO.: Fireweed /10/ Federal

3. ADDRESS AND TELEPHONE NO.: P O Box 4891, Houston, TX 77210
9. API WELL NO.: No. 1 30-015-29165

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 1870 FNL X 860 FEL
10. FIELD AND POOL, OR WILDCAT: Illinois Camp; Morrow, North

At top prod. interval reported below same
At total depth same
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Letter H, Sec 10, T-18-S R-28-E

14. PERMIT NO.: 15. DATE ISSUED: 9-16-96
12. COUNTY OR PARISH: Eddy 13. STATE: NM

15. DATE SPUDDED: 11/02/96 16. DATE T.D. REACHED: 12/14/96 17. DATE COMPL. (Ready to prod.): not completed
18. ELEVATIONS (DF, RKB, RT, GR, ETC.): 3615.40 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD: 11062 21. PLUG, BACK T.D., MD & TVD: 22. IF MULTIPLE COMPL., HOW MANY?:
23. INTERVALS DRILLED BY: 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: None so far

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: Dipole Sonic - Gamma Ray 27. WAS WELL CORRED: No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	574	17 1/2	surf-600 sx C	None
9 5/8	36.0	2835	12 1/4	surf-1518 sx C	None
7	26.0	10044	8 3/4	surf-675 sx poz H x 250	None
				sx H x 300 sx H	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					none		

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
none				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				none	

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
none		n/a				shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.):
ACCEPTED FOR RECORD (ORIG. SGD.) DAVID E. GLASS
MAR 07 1997

35. LIST OF ATTACHMENTS: Gamma Ray log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: Tom G. Tullos TITLE: Sr Business Analyst DATE: 02/25/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Salt	790	662				
Yates	1110					
7 Rivers	1730					
Queen	2570					
San Andres	7696					
Wolfcamp	8655					
Cisco (Bough C	9448					
Strawn	10068					
Atoka	10762					
Mississippian						
Bone Springs	5340					