Form 3160-5 (November 1994)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		N.M. On Const. Division 811 S. 1st Street Artesia, NM \$8210-2834 FORM APPROVED Expires July 31, 1946				
				5. Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS				NM-54184 6. If Indian, Allottee or Tribe Name			
Do not abandoi	use this form for proposals t ned well. Use Form 3160-3 (Al	o drill or to re-enter a PD) for such proposal.	10 5.	b. If India	in, Allouee of Thoe Name		
	IN TRIPLICATE - Other inst			7. If Unit	or CA/Agreement, Name and/or No.		
1. Type of Well	T.A. well Well Duther completed	8. Well Name and No. Fireweed 10 Federal No. 1					
2. Name of Operator ✓		9. API Well No.					
LOUIS DREYFUS	NATURAL GAS CORP.	3b. Phone No. (include	e area code)		15-29165		
3a. Address 14000 Q	uail Springs Parkway ma City, OK 73134	 10. Field and Pool, or Exploratory Area <u>111inois Camp North</u> 11. County or Parish. State Eddy County, New Mexico 					
4 Location of Well (Foota	ige, Sec., T., R., M., or Survey Descripti						
1870' FNL & 8 SE/4 NE/4 Sec	60' FEL . 10-T18S-R28E						
12. CHEC	CK APPROPRIATE BOX(ES)	TO INDICATE NATU	RE OF NOTICE, R	EPORT, O	R OTHER DATA		
TYPE OF SUBMISSI			PE OF ACTION				
.X Notice of Intent	Acidize Alter Casing	 Deepen Fracture Treat New Construction 	 Production (Stat Reclamation Recomplete 	t/Resume)	 Water Shut-Off Weli Integrity Other 		
 Subsequent Report Final Abandonment N 	Convert to Injection	Plug and AbandonPlug Back	 Temporarily Al Water Disposal 				
If the proposal is to deep Attach the Bond under y following completion of	ompleted Operation (clearly state all pe sen directionally or recomplete horizon which the work will be performed or p the involved operations. If the operati- ted. Final Abandonment Notices shall s ready for final inspection.)	rovide the Bond No. on file	with BLM/BIA. Requ	in a new inter amation, have	The Form 3160 d shall be filed once		

... Oil Cons Division

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Louis Dreyfus Natural Gas Corp. plans to complete the Upper Penn and flow test. The Upper Penn will be perforated in the interval between 8534' - 9699' and acidized with 15% NEFE and ball sealers. Results will then be evaluated. If successful, production tubing will be set and the well turned to sales. If not successful, the well will be evaluated for uphole potential or plugging.

Louis Dreyfus anticipates commencing operations approximately July 20, 1999.

14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)		Title					
	e D. Bryant	R	egulatory Technician				
Signature	up Bryant		uly 13, 1999				
	THIS SPACE FOR	FEDERAL O	R STATE OFFICE USE				
Approved by	(ORIG. SGD.) ALEXIS C. SWOBODA		METROLEUM ENGINEER"	JUL 1 9 1999			
certify that the a	proval, if any, are attached. Approval of this notice doe applicant holds legal or equitable title to those rights in the the applicant to conduct operations thereon.						
Title 18 U.S.C. Strandulent states	Section 1001, makes it a crime for any person knowingly ients or representations as to any matter within its jurisdict	y and willfully to tion	make to any department or agency of the Unit	ed States any faise, herrious			

JUL 15 '99 GENERAL INSTRUCTIONS 12 mil

is torm is designed for submitting proposals to perform certain well is alions, and reports of such operations when completed, as indicated rederal and Indian lands pursuant to applicable Federal law and ing lations. Any necessary special instructions concerning the use of this form and sine and the submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office

SPECIFIC INSTRUCTIONS

 $p_{\rm eff}(2) < {\rm Locations}$ on Federal or Indian land should be described in aver rdance with Federal requirements. Consult the local Federal office for pecific instructions.

Rev = IS - Proposals to abandon a well and subsequent reports of abai donment should include such special information as is required by the ocal Federal office. In addition, such proposals and reports should the de reasons for the abandonment, data on any former or present

productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

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NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2 48(d) provide that you be furnished the following information on connection with information required by this application

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. et seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate. approve applications, and report completion of subsequent well operations, on a Federal or Indian lease

ROUTINE USES:

- (1) Evaluate the equipment and procedures to be used during a proposed subsequent well operation and to review the completed weil operations for compliance with the approved plan
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162-3-2. 3162 3-3, and 3162 3-4.
- (3) Report the beginning or resumption of production, as required by 43 CFR 3162.4-1/c
- (4) Analyze future applications to drill or nodity operations in light of data obtained and methods used
- (5) Information from the record and or the record will be transferred to appropriate Federal. State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4, and 3162.4-1/c-.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response. including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior. Bureau of Land Management, Bureau Clearance Officer, (DW-10) * Denver Federal Center, Building 40, P.O. Box 25047, Denver, CO 80225-0047 and the Office of Management and Budget. Paperwork Reduction Project (1004-0135). Washington, D.C. 20503