

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-54184

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Weed 10 Federal No. 1

9. API WELL NO.

30-015-29165 51

10. FIELD AND POOL, OR WILDCAT

Wildcat (Cisco) GAS

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 10-T18S-R28E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

N.M. Oil Cons. Division

811 S. 1st Street

Artesia, NM 88210-2834

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REMOV. ☐ Other ☐

2. NAME OF OPERATOR

LOUIS DREYFUS NATURAL GAS CORP.

3. ADDRESS AND TELEPHONE NO.

14000 Quail Springs Parkway, #600, Oklahoma City, OK 73134

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1870' FNL & 860' FEE

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 7/26/99

16. DATE T.D. REACHED 7/30/99

17. DATE COMPL. (Ready to prod.) 8/8/99

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3615.40 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 11,062'

21. PLUG BACK T.D., MD & TVD 9,250'

22. IF MULTIPLE COMPLETIONS, HOW MANY? ACCEPTED RECORD

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Yes

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

8818' - 8866' Cisco

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

G/R CBL

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	574'	17-1/2"	Surface-600 sx. C	None
9-5/8"	36#	2835'	12-1/4"	Surface-1518 sx. C	None
7"	26#	10044'	8-3/4"	Surface-675 sx. Poz H, 250	None
CIBP @ 9250'				sx. H, 300 sx. H	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	8607'	8607'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9693'-99', 9528'-40'; 2 jspf, 38 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
CIBP @ 9250'		9528'-9699'	Acidize w/2000 gal. 15% NEFE w/ 75 7/8" RCN ball sealers
8866'-62', 8746'-38', 8730'-20', 1 jspf		8720'-8866'	Acidize w/138 bbl 15% NEFE w/ 100 ball sealers
8840'-18', 2 jspf, total of 70 holes			

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8/7/99		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/3/99	4	14/64		-0-	45	-0-	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1640			-0-	489	-0-		

34. DISPOSITION OF CAG (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
Sold	

35. LIST OF ATTACHMENTS

NM OCD Form C-122

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Regulatory Technician TITLE Regulatory Technician DATE 9/13/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

47. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Salt	790'	662'				
Yates	1110'					
7 Rivers	1700'					
Queen	2570'					
San Andres	7696'					
Wolfcamp	8655'					
'sco (Bough O)	9448'					
-rawn	10088'					
Atoka	10762'					
Mississippian						
Bone Springs	5340'					