

**UNITEL RATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE  
(See Other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires February 28, 1995

clsf

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO. <b>LC-029419-B</b>	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/> <b>MAY - 6 1997</b>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>N/A</b>	
2. Name of Operator <b>The Wiser Oil Company</b>						7. UNIT AGREEMENT NAME <b>Skelly Unit</b>	
3. ADDRESS AND TELEPHONE NO. <b>P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797</b>						8. FARM OR LEASE NAME, WELL NO. <b># 263</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface <b>15' FNL &amp; 1262' FWL Unit D</b> At top prod. Interval reported below At total depth						9. API WELL NO. <b>30-015-29184</b>	
14. PERMIT NO.						12. COUNTY OR PARISH <b>Eddy</b>	
DATE ISSUED <b>09/24/96</b>						13. STATE <b>NM</b>	
15. DATE SPUDDED <b>10/16/96</b>		16. DATE T.D. REACHED <b>10/20/96</b>		17. DATE COMPL. (Ready To prod.) <b>01/07/97</b>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * <b>3819'</b>	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD <b>3900'</b>		21. PLUG BACK T.D., MD & TVD <b>3861'</b>		22. IF MULTIPLE COMPL., HOW MANY *	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD) *		25. WAS DEVIATION SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN <b>Dual Spaced Neutron Log</b>	
27. WAS WELL CORED <b>No</b>		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	
Casing Size/Grade		Weight, LB./FT.		Depth Set (MD)		Hole Size	
8-5/8"		23# ISW-42		443'		12-1/4"	
5-1/2"		17# J-55		3900'		7-7/8"	
TOP OF CEMENT, CEMENTING RECORD		Amount Pulled		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. * PRODUCTION	
325 sx. Class C + 1/4#FC/sx. + 2% CaCl		Circ. 68 sks.		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1000 gals. Superflush 102 + 1050 sx. Halliburton Lite				3646'-3670'		Acidized w/1500 gals. 15% NE-FE acid	
8#salt/sk. + 1/4# FC/sk. + 250 sx. Premium Plus + 3#				3484'-3612'		Acidized w/2700 gals. 15% NE-FE acid	
KCL/sk. + .5% Halad 344 + 1/4# FC/sk.		Circ. 111 sks.					
DATE FIRST PRODUCTION <b>01/07/97</b>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <b>2-1/2" x 1-1/2" x 20' RHTC</b>		WELL STATUS (Producing or shut-in) <b>Producing</b>		DATE OF TEST <b>03/06/97</b>	
HOURS TESTED <b>24 hrs.</b>		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL—BBL <b>33</b>	
GAS—MCF <b>53</b>		WATER—BBL <b>0</b>		GAS-OIL RATIO <b>1.606</b>		FLOW TUBING PRESS.	
CASING PRESSURE <b>25#</b>		CALCULATED 24-HOUR RATE		OIL—BBL <b>33</b>		GAS—MCF <b>53</b>	
WATER—BBL <b>0</b>		OIL GRAVITY—api (CORR.) <b>38.0 Degrees</b>		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>Sold</b>		TEST WITNESSED BY <b>D. Caperton</b>	
35. LIST OF ATTACHMENTS <b>Deviation Survey &amp; Logs</b>		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.		SIGNED <u>Mary Jo Turner</u>		TITLE <u>Completion Department</u>	
DATE <u>March 6, 1997</u>		BLM					

\*(See Instructions and Spaces for Additional Data on Reverse Side)