

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. Street
Artesia, NM 88210-2834

c/sf

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1997 JUL - 3 A 9 13

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1130' FSL & 1220' FEL, Sec. 30-17S-31E

BUREAU OF LAND MGMT.
ROSWELL OFFICE

5. Lease Designation and Serial No.
LC-029395-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Turner "B" #114

9. API Well No.
30-015-29187

10. Field and Pool, or Exploratory Area
Grayburg Jackson

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud & TD</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well @ 3:45 p.m. on 6/14/97. Drilled 12 1/4" hole to 522'.

Ran surface csg as follows: 11 jts of 8 5/8", 24#, J-55, set @ 460'.

Cemented casing as follows: Lead - 300 sxs 35/65 "C" POZ with 6% gel & 2% CaCl₂ & 1/4#/sk celloflake (wt 12.7 ppg, yield 1.87 cft/sk). Tail - 200 sxs Class "C" with 2% CaCl₂ (wt. 14.8 ppg, 1.34 cft/sk). Calc'd TOC 70'.

TD'd 7 7/8" hole @ 3738'.

Ran production csg as follows: 88 jts, 5 1/2", 15.5#, J-55, set @ 3737', float collar @ 3694'.

Cemented casing as follows: Lead - 200 sxs 35/65 "C" POZ with 4% gel, 5% salt, 5#/sk gilsonite & 1/4#/sk celloflake (wt 13.05 ppg, yield 1.75 cft/sk). Tail - 300 sxs Class "H" with 10% A-10B, 5% salt & 1/4#/sk celloflake. Did not circ. TOC - @ 460' (CBL). Will cement via 1" tbg before completing.

Released rig @ 6:45 a.m. 6/20/97.

ACCEPTED FOR RECORD
JUL 03 1997

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers
(This space for Federal or State office use)

Karen Byers
Title Engineering Technician

Date 6/30/97

Approved by _____
Conditions of approval, if any:

Title _____

Date _____