

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-2333

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1130' FSL & 1220' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029395-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Turner "B" #1149. API WELL NO.
30-015-2918710. FIELD AND POOL, OR WILDCAT
Grayburg Jackson11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 30-17S-31E

14. PERMIT NO.

DATE ISSUED
9/26/9612. COUNTY OR PARISH
Eddy County13. STATE
NM15. DATE SPUDDED
6/14/9716. DATE T.D. REACHED
6/19/9717. DATE COMPL. (Ready to prod.)
8/3/9718. ELEVATIONS (OF, RKB, RT, GR, ETC.) *
3638' GL19. ELEV. CASINGHEAD
3638'20. TOTAL DEPTH, MD & TVD
3738'21. PLUG, BACK T.D., MD & TVD
3694'

22. IF MULTIPLE COMPL., HOW MANY *

23. INTERVALS
DRILLED BY
→ROTARY TOOLS
x

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *
Grayburg - Vacuum 3106' - 3601'25. WAS DIRECTIONAL SURVEY
MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Azimuthal Laterlog/MCFL/GR; CNL/3DD/GR; RAL

27. WAS WELL CORED
No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	460'	12 1/4"	70', 300 sx POZ "C" + 200 sx "C"	None
				+ topped out w/8 yds redi-mix	
5 1/2" J-55	15.5	3737'	7 7/8"	Surf, 2100 sx POZ "C" + 300 sx	None
				"H" + 105 sx "C" via 1" pipe	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3586'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Grayburg-Vacuum 3106', 10', 14', 16', 34', 39', 45', 47', 60', 62',
3206', 08', 23', 30', 40', 63', 68', 76', 78',
3342', 44', 81', 82',
3437', 39', 41',
3540', 43', 49', 51', 90', 92', 99' &
3601' (34-40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3437'-3601'	Acidized w/1100 gals 15% HCl acid.
3106'-3382'	Acidized w/2300 gals 15% HCl acid.
3106'-3601	Frac'd w/35,000 gals gel + 106,000# 16/30 Brady sand + 28,000# 12/20 resin coated sand.

33.*

PRODUCTION

DATE FIRST PRODUCTION 8/3/97		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump) Pumping, 2 1/2" x 2" x 16' RSTC					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8/8/97		HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 96	GAS-MCF.	WATER-BBL. 84	GAS-OIL RATIO
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 96	GAS-MCF.	WATER-BBL. 84	OIL GRAVITY-API (CORR.) 35.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold35. LIST OF ATTACHMENTS
Logs & Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Karen Byers

KAREN BYERS BLM
TITLE ENGINEERING TECHNICIAN

DATE 9/16/97

*(See Instructions and Spaces for Additional Data on Reverse Side)