

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Oil Cons. Division

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other -----
2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)
3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FNL & 1650' FWL of Section 3-18S-27E; "C"

5. Lease Designation and Serial No.
LC-065478-B
6. If Indian, Allottee or Tribe Name
NA
7. If Unit or CA, Agreement Designation
NA
8. Well Name and No.
Falcon "3C" Federal #3
9. API Well No.
30-015-29189
10. Field and Pool, or Exploratory Area
Red Lake (Q-GB-SA)
11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>spud, csg strings & TD.</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

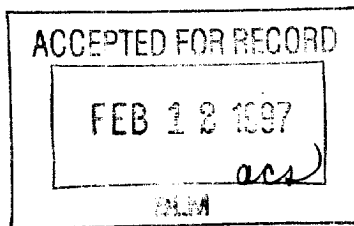
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded this well on 1/20/97 at 1530 hrs and drld a 12 1/4" hole to 1056'. On 1/22/97 ran 26 jts 8 5/8" 24# J-55 ST&C csg, set at 1055'. Cemented w/300 sxs lite "C" & 200 sxs "C". Circ'd 137 sxs cmr.

Drld 7 7/8" hole and reached TD 2600' on 1/25/97 at 1600 hrs. Schlumberger ran LDT/CNL/DLL/MSFL/GR logs. Ran 62 jts 5 1/2" 15.5# J-55 LT&C csg, set at 2599'. Cemented w/150 sx lite "C" + 340 sx Class "C". Circ'd 84 sxs cmr.

Released rig at 1230 hrs 1/26/97. WOCU.



14. I hereby certify that the foregoing is true and correct

Signed Diana M. Keys
(This space for Federal or State office use)

Diana Keys

Title Engineering Technician

Date February 7, 1997

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____