

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

c/sf

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-36414. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 330' FNL & 1650' FWL, Unit "C"

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-065478-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA N.M. Oil Cons. Div.
7. UNIT AGREEMENT NAME
NA 311 S. 18th
8. FARM OR LEASE NAME, WELL NO.
Falcon "3C" Federal #3
9. API WELL NO.
30-015-29189
10. FIELD AND POOL, OR WILDCAT
Red Lake (Q-GB-SA)
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
"C", Section 3-18S-27E14. PERMIT NO.
DATE ISSUED 9/24/97 BLM ROSWELL, NM
12. COUNTY OR PARISH
Hidalgo County
13. STATE
NM
15. DATE SPURRED
1/20/97
16. DATE T.D. REACHED
1/25/97
17. DATE COMPL. (Ready to prod.)
2/6/97
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
KB 3584'; GL 3579'; DF 3587
19. ELEV. CASINGHEAD20. TOTAL DEPTH, MD & TVD
2600'
21. PLUG, BACK T.D., MD & TVD
2553'
22. IF MULTIPLE COMPL., HOW MANY*
NA
23. INTERVALS DRILLED BY
ROTARY TOOLS
X
CABLE TOOLS24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
San Andres - 1804-2305'
25. WAS DIRECTIONAL SURVEY MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
LDT/CNL/DLL/MSFL/GR; CBL
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
8-5/8"	J-55	24#	1050'	12-1/4"	surf; 300 sxs lite & 200 sxs "C"	NA
5-1/2"	J-55	15.5#	2599'	7-7/8"	surf; 150 sxs lite C & 340 sxs "C"	NA

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2098'	(OET)

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1840-1949' ALPHA (8 - .40" EHD holes)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2046-2096' "A" (4 - .40" EHD holes)		1840-2305'	2500 gals of 15% NeFe acid
2114-2216' "B" (7 - .40" EHD holes)		1840-2305'	1,000 gals PrePad + 2 drum Pro-Kem scale inhibitor
2227-2254' "C" (7 - .40" EHD holes)			+ 180,000 gals gel water + 6000# 100 mesh sand +
2270-2305' "D" (4 - .40" EHD holes)			76,000# 20/40 & 167,000# 16/30 Brady Sand

33.* PRODUCTION							
DATE FIRST PRODUCTION 2/12/97		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)					WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 2/25/97	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL. 120	GAS-MCF. 120	WATER-BBL. 383	GAS-OIL RATIO 1000/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL. 120	GAS-MCF. 120	WATER-BBL. 383	OIL GRAVITY-API (CORR.) 38	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented (To be connected)TEST WITNESSED BY
Danny Hokett35. LIST OF ATTACHMENTS
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Diana Keys

DIANA KEYS
TITLE ENGINEERING TECHNICIAN

DATE March 24, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)