

UNITEL RATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See Other instructions on reverse side)

OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/>		1b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		2. Name of Operator The Wiser Oil Company		3. ADDRESS AND TELEPHONE NO. P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface 158' FNL & 1438' FEL Unit B At top prod. Interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. LC-029419-B NM 98121		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A		7. UNIT AGREEMENT NAME Skelly Unit		8. FARM OR LEASE NAME, WELL NO. 14#265		9. API WELL NO. 30-015-29209		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 27-T17S-R31E	
14. PERMIT NO.				DATE ISSUED 10/04/96				12. COUNTY OR PARISH Eddy				13. STATE NM											
15. DATE SPURRED 11/04/96		16. DATE T.D. REACHED 11/09/96		17. DATE COMPL. (Ready To prod.) 01/21/97		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3826'				19. ELEV. CASINGHEAD													
20. TOTAL DEPTH, MD & TVD 3950'		21. PLUG BACK T.D., MD & TVD 3907'		22. IF MULTIPLE COMPL., HOW MANY *		23. INTERVALS DRILLED BY All		ROTARY TOOLS		CABLE TOOLS		25. WAS DEVIATION SURVEY MADE Yes											
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 3703'-3869' San Andres Upper Jackson/Vacuum 3540'-3668' Grayburg										27. WAS WELL CORED No													
25. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron Log										28. CASING RECORD (Report all strings set in well)													
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD				AMOUNT PULLED											
8-5/8"		23#		443'		12-1/4"		325 sx. Class C + 1/4#FC/sk. + 2% CaCl				Circ. 51 sks.											
5-1/2"		17#		3950'		7-7/8"		900 sx. Halliburton Lite + 8#salt/sk. + 1/4# FC/sk. +															
								250 sx. Premium Plus + 3# KCL/sk. + .5% Halad 344															
								+ 1/4# FC/sk.				Circ. 119 sks.											
29. LINER RECORD										30. TUBING RECORD													
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)									
										2-7/8"		3861'											
31. PERFORATION RECORD (Interval, size and number) 3703'-08', 77', 84'-87', 3867', 68' & 69' w/1 SPF (14 holes) 3540'-45', 3632', 33', 34', 48', 50', 51', 61', 64', 65', 66' & 68' w/1 SPF (17 holes)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.													
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED											
										3703'-3869'		Acidized w/2100 gals. 15% NE-FE acid											
										3540'-3668'		Acidized w/2600 gals. 15% NE-FE acid											
										3540'-3668'		Frac'd w/12,000 gals. gelled water.											
												24,500 gals. Delta Frac 20# & 60,000#											
												16/30 Brn. sd.											
33. * PRODUCTION																							
DATE FIRST PRODUCTION 01/21/97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2-1/2" x 1-3/4" x 16' RHTC						WELL STATUS (Producing or shut-in) Producing															
DATE OF TEST 03/19/97		HOURS TESTED 24 hrs.		CHOKE SIZE		PROD'N. FOR TEST PERIOD →		OIL—BBL. 3		GAS—MCF. 6		WATER—BBL. 4		GAS-OIL RATIO 2.00/1									
FLOW TUBING PRESS.		CASING PRESSURE 25#		CALCULATED 24-HOUR RATE →		OIL—BBL. 3		GAS—MCF. 6		WATER—BBL. 4		OIL GRAVITY—api (CORR.) 38.0											
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold										TEST WITNESSED BY A. Shorts													
35. LIST OF ATTACHMENTS Deviation Survey & Logs																							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.																							
SIGNED Mary Jo Twine				TITLE Completion Department				DATE March 19, 1997															