

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL C  
1 S. 1 SE 34  
Artesia, NM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

158' FNL & 1438' FWL, Unit B, Sec 27, T17S, R31E

5. Lease Designation and Serial No.

NM-98121

6. If Indian, Allote or Tribe Name

7. If Unit or CA, Agreement Designation

Skelly Unit

8. Well Name and No.

265

9. Well API No.

30-015-29209

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State

Eddy County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Add perfs in same zone  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log Form).

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone).\*

MIRU pulling unit. TOH with pump and rods.  
Install BOP. TOH with tubing.  
Re-perforate the Grayburg @ 3590-95' with 4 SPF. Correlate with Halliburton DSN run 11/19/96.  
PU RBP and treating packer. Set RBP @ 3610'.  
Spot acid and set packer @ approx 3500'. Note additional open perfs @ 3540-45'.  
Break down perfs and acidize with 2000 gals 15% NEFE with 60 ball sealers.  
Flow or swab back load.  
TOH with tubing and packer.  
Frac as per Halliburton recommendation. SI for gel to break.  
Flow back load. TIH with tubing and clean out sand to PBTD. Swab to clean up.  
Retrieve RBP and return well to production.

14. I hereby certify that the foregoing is true and correct

Signed:

*Betty Esai*

Title Production Administrator

Date 08/19/98

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

(ORIG. SGD.) DAVID R. GLASS

PETROLEUM ENGINEER

Approved By:

Title

Date

AUG 26 1998

Conditions of approval, if any:

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side