

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE \*  
(Other Instructions on  
reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

C/S 15

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-029420-B	
2. NAME OF OPERATOR The Wiser Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		7. UNIT AGREEMENT NAME Skelly Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1443' FNL & 1462' FEL Sec. 28-T17S-R31E Unit G		8. API WELL NO. 30-015-29210	
14. PERMIT NO		9. WELL NO. 274	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3801'		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28-T17S-R31E	
		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Perforate, Acidize &amp; Frac</u>	
(Other)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/17/96 Halliburton perforated San Andres Vacuum f3709', 11' & 14'-17' w/1 SPF (6 holes).

12/18/96 Halliburton acidized San Andres Vacuum f3709'-3717' w/1000 gals. 15% NE-FE acid & 12 ball sealers. Formation broke @ 3316#. Balled out w/15 bbls. in formation. MTP 4850# @ 5 bpm. ATP 3450# @ 4 bpm. ISIP 2559#. 5 min. 2206#. 10 min. 2133#. 15 min. 2093#. Halliburton perforated Grayburg f3541'-45', 68', 69', 88'-92', 3636', 37', 56', 57', 66', 67', 76' & 77' w/1 SPF (20 holes).

12/13/96 Halliburton acidized Grayburg f3541'-3677' w/2900 gals. 15% NE-FE acid & 38 ball sealers. Formation broke @ 3133#. Balled out w/60 bbls. in formation. MTP 4600# @ 7.7 bpm. ATP 3170# @ 7.2 bpm. ISIP 2089#. 5 min. 2027#. 10 min. 2004#. 15 min. 1985#.

12/23/96 Halliburton frac'd. f3541'-3717' w/12,000 gals. gel water, 33,000 gals. Delta Frac 20# & 75,000# 16/30 Brown sand. ACP 2750# @ 38 bpm. MCP 3000# @ 40 bpm. Max. sand conc. 7.7 PPG. ISIP 2388#. 5 min. 2241#. 10 min. 2176#. 15 min. 2132#.

01/10/97 Ran 2-7/8" tbg. to 3750'. SN @ 3719'. TAC @ 3466'. Ran 2-1/2" x 1-3/4" x 16' RHTC pump.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Completion Department DATE February 6, 1997

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instruction On Reverse Side