

UNITEL TATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See Other In-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-029420-B	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. Name of Operator The Wiser Oil Company		7. UNIT AGREEMENT NAME Skelly Unit	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797		8. FARM OR LEASE NAME, WELL NO. # 274	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface 1443' FNL & 1462' FEL Unit G At top prod. Interval reported below At total depth		9. API WELL NO. 30-015-29210	
14. PERMIT NO.		DATE ISSUED 10/04/96	12. COUNTY OR PARISH Eddy
15. DATE SPUDDED 11/10/96		16. DATE T.D. REACHED 11/15/96	13. STATE NM
17. DATE COMPL. (Ready To prod.) 01/10/97		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3801'	
19. ELEV. CASING HEAD 3950'		20. TOTAL DEPTH, MD & TVD 3950'	
21. PLUG BACK T.D., MD & TVD 3906'		22. IF MULTIPLE COMPL., HOW MANY * ACCEPTED FOR RECORD	
23. INTERVALS DRILLED BY All		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 3709'-3717' San Andres Vacuum 3541'-3677' Grayburg	
25. WAS DEVIATION SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 3709', 11' & 14'-17' w/1 SPF (6 holes) 3541'-45', 68', 69', 88'-92', 3636', 37', 56', 57', 66', 67', 76' & 77' w/1 SPF (20 holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 3709'-3717' Acidized w/1000 gals. 15% NE-FE acid 3541'-3677' Acidized w/2900 gals. 15% NE-FE acid 3541'-3717' Frac'dw/12,000 gals. gel water. 33,000 gals. Delta Frac 20# & 75,000# 16/30	
33. * PRODUCTION Brown sand.		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	
DATE FIRST PRODUCTION 01/10/97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2-1/2" x 1-3/4" x 16' RHTC	
WELL STATUS (Producing or shut-in) Producing		35. LIST OF ATTACHMENTS Deviation Survey & Logs	
DATE OF TEST 02/06/97		HOURS TESTED 24 hrs.	
CHOKE SIZE		PROD'N. FOR TEST PERIOD → 91	
OIL—BBL → 91		GAS—MCF 40	
WATER—BBL 58		GAS-OIL RATIO 439/1	
FLOW TUBING PRESS 25#		CALCULATED 24-HOUR RATE → 91	
OIL GRAVITY-api (CORR.) 39.2		TEST WITNESSED BY A. Shorts	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.		SIGNED <u>Mary Jo Turner</u> TITLE <u>Completion Department</u> DATE <u>February 6, 1997</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)