

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil and Gas Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

CLSF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED

JAN 28 1997

OIL & GAS DIV.

POST 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

890' FSL & 2310' FWL of Section 3-T18S-R27E, Unit "N"

5. Lease Designation and Serial No.

LC-065478-B

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Falcon "3N" Federal #17

9. API Well No.

30-015-29212

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Completion

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/16/96 RU Wedge WL. Ran Bond log from 2559' to surf. Perf'd w/1 SPF as follows: 1676', 1678', 1725', 1761', 1786', 1990', 2026', 2128', 2158', 2160', 2190', 2208', 2222', 2248', 2265', 2272', 2300', 2304', 2307', 2311', 2318', 2332', 2334', 2347', 2372', & 2409', for a total of 26 holes (.40" EHD Holes).

Acidize San Andres perfs 1676-2104' w/2500 gals of 15% NeFe acid, ISIP 875#.

Frac'd perfs 1676-2104' w/1,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 180,000 gals gel water + 6000# 100 mesh sand + 234,000# 20/40 Brady sand. ISIP 1153#, closed at 1030#.

Ran 2 7/8" production tbg, SN set at 2092'. Ran pump and rods. Began pump testing.

14. I hereby certify that the foregoing is true and correct

Diana Keys

Signed [Signature]

Title Engineering Technician

Date January 15, 1997

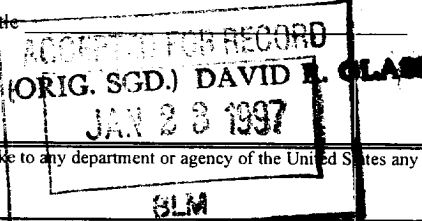
(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representation on any matter within its jurisdiction.

\*See Instruction on Reverse Side