

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐ Other _____

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-9260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 890' FSL & 2310' FWL Unit "N"

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.

LC-065478-B

N.M. Oil Cons. Division

811 S. 1st Street

UNIT AGREEMENT NAME
Mesia, NM 88210-2834

8. FARM OR LEASE NAME, WELL NO.

Falcon "3N" Federal #17

9. API WELL NO.

30-015-29212

10. FIELD AND POOL, OR WILDCAT

Red Lake Q-G-SN

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
"N", Section 3-18S-27E

14. PERMIT NO.

DATE ISSUED

9/1/96

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

15. DATE SPOOLED

11/4/96

16. DATE T.D. REACHED

11/9/96

17. DATE COMPL. (Ready to prod.)

11/22/96

18. ELEVATIONS (DF, RXB, RT, GR, ETC.)*

KB 3542'; DF 3533'; DF 3541'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2650'

21. PLUG, BACK T.D., MD & TVD

2600'

22. IF MULTIPLE COMPL., HOW MANY*

NA

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

San Andres - 1676-2409'

25. WAS DIRECTIONAL SURVEY
MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

LDT/CNL/DLL/MSFL/GR; CBL

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	BOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1026'	12-1/4"	surf; 300 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2649'	7-7/8"	surf; 150 sxs lite C & 450 sxs "C"	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	2092'	(OET)

31. PERFORATION RECORD (Interval, size and number)

1676-1786' U. SAN ANDRES (5 - .40" EHD Holes)

1990-2026' ALPHA (2 - .40" EHD Holes)

2128-2190' "A" (4 - .40" EHD Holes)

2208-2300' "B" (6 - .40" EHD Holes)

2304-2334' "C" (6 - .40" EHD Holes)

2347-2409' "D" (3 - .40" EHD Holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1676-2104'	2500 gals of 15% NeFe acid
1676-2104'	1,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 180,000 gals gel water + 6000# 100 mesh sand + 234,000# 20/40 Brady sand

33.*

PRODUCTION

DATE FIRST PRODUCTION 12/9/96		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12/27/96	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 65	GAS-MCF. 65	WATER-BBL. 468	GAS-OIL RATIO 1000/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 468	GAS-MCF. 65	WATER-BBL. 468	OIL GRAVITY-API (CORR.) 38°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented (To be connected)

35. LIST OF ATTACHMENTS

Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Diana KeysDIANA KEYS
TITLE ENGINEERING TECHNICIAN

DATE January 15, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)