

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-29215

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
N/A

7. Lease Name or Unit Agreement Name
Ballard Grayburg San
Andres Unit, Tract 25

9. Pool name or Wildcat No. 5
Loco Hills, Qn, GB, SA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Anadarko Petroleum Corporation 000817

3. Address of Operator
PO Box 37, Loco Hills, NM 88255

4. Well Location
Unit Letter I : 2625 Feet From The South Line and 1200 Feet From The East Line
Section 5 Township 18S Range 20E NE 2 NMPM Eddy County

10. Date Spudded 02-15-97 11. Date T.D. Reached 02-22-97 12. Date Compl. (Ready to Prod.) 03-10-97 13. Elevations (DF & RKB, RT, GR, etc.) 3547' GR 14. Elev. Casinghead 3545' GR

15. Total Depth 3280' 16. Plug Back T.D. 3233' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-3280' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 2927' - 3121' San Andres 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run GR Compensated Neutron, Litho-Density, DLL-MSFL 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23# WC-50	358'	12 1/4"	485 sx Circ	--
5 1/2"	15.5# WC-50	3279'	7 7/8"	850 sx Circ	--

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2890'	--

26. Perforation record (interval, size, and number)
2927 2986 3073 3115 1/2" Dia hole
2929 2999 3081 3221 14 holes
2950 3060 3101
2952 3068 3111
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2927-3121' 1500 Gals 15% HCL
2927-3121' Fraced w/30,000 Gals
25 ppg Delta Frac w/82,500#

28. PRODUCTION 16/30 Brady sand.
Date First Production 03-10-97 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 x 1 1/2 x 16' RWTC Pump Well Status (Prod. or Shut-in) Producing
Date of Test 03-23-97 Hours Tested 24 Choke Size -- Prod'n For Test Period 13 Oil - Bbl. 11 Gas - MCF 6 Water - Bbl. 846 Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate 13 Oil - Bbl. 11 Gas - MCF 6 Water - Bbl. 37.1 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Frank Waters/Anadarko

30. List Attachments
Logs Compensated Neutron - Laterolog/MCFL/GR & correlation log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Howard Hackett Printed Name Howard Hackett Title Field Foreman Date 03-27-97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	N/A	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	328	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	840	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	1220	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	1686	T. Devonian	T. Menefee	T. Madison
T. Queen	1923	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	2284	T. Montoya	T. Mancos	T. McCracken
T. San Andres	2696	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. _____
T. Blinebry		T. Gr. Wash	T. Morrison	T. _____
T. Tubb		T. Delaware Sand	T. Todilto	T. _____
T. Drinkard		T. Bone Springs	T. Entrada	T. _____
T. Abo		T. _____	T. Wingate	T. _____
T. Wolfcamp		T. _____	T. Chinle	T. _____
T. Penn		T. _____	T. Permian	T. _____
T. Cisco (Bough C)		T. _____	T. Penn "A"	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....2410'.....to.....3080'.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	338	338	Caliche rock				
338	874	536	Salt				
874	1270	396	Anhydrite & sand				
1270	1737	467	Anhydrite & sand stone				
1737	1988	251	Sand stone & Dolomite				
1988	2381	393	Lime stone & Dolomite				
2381	2786	405	Dolomite				