

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-29215

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
N/A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☒ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Anadarko Petroleum Corporation 000817

3. Address of Operator
PO Box 37, Loco Hills, NM 88255

4. Well Location
Unit Letter I : 2625 Feet From The South Line and 1200 Feet From The East Line
Section 5 Township 18S Range 29E NMPM Eddy County

7. Lease Name or Unit Agreement Name
Ballard Grayburg
San Andres Unit
Tract #25

8. Well No.
5

9. Pool name or Wildcat
39520
Loco Hills On-GB-SA

10. Date Spudded
2-15-97

11. Date T.D. Reached
2-22-97

12. Date Compl. (Ready to Prod.)
4-19-97

13. Elevations (DF & RKB, RT, GR, etc.)
3547' GR

14. Elev. Casinghead
3545' GR

15. Total Depth
3280' KB

16. Plug Back T.D.
2850' KB

17. If Multiple Compl. How Many Zones?
1

18. Intervals Drilled By
Rotary Tools 0 - 3280
Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
2570' - 2775' Grayburg

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
GR-Compensated Neutron, Litho-Density, DLL-MSFL

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23# WC-50	358'	12 1/2"	485 - Circ	--
5 1/2"	15.5 WC-50	3279'	7 7/8"	850 - Circ	--

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2551'	RBP 2850'

26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
2570	2582	2650	2717	2756	2775	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2571	2599	2651	2739	2763		2570-2775'	Acidized w/3500 gals 15% HCL
2577	2617	2677	2740	2764	(1/2" Dia. Hole)	2570-2775'	Fracced w/69K gal 20 PPC
2581	2649	2703	2741	2765	(21 Holes)		Delta Frac carrying 170K#

28. PRODUCTION 16/30 Brady Sand @ 30 BPM.

Date First Production
4-18-97

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping - 2 x 1 1/2 x 16' RWTC

Well Status (Prod. or Shut-in)
Prod.

Date of Test
4-24-97

Hours Tested
21

Choke Size
--

Prod'n For Test Period
9

Oil - Bbl.
2

Gas - MCF
172

Water - Bbl.
222

Gas - Oil Ratio
37.2

Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Frank Waters / Anadarko

30. List Attachments
None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Howard Hackett Printed Name Howard Hackett Title Field Foreman Date 05-21-97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	NA	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	328	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	840	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	1220	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	1686	T. Devonian	T. Menefee	T. Madison
T. Queen	1923	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	2284	T. Montoya	T. Mancos	T. McCracken
T. San Andres	2696	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand	T. Todilto	T.
T. Drinkard		T. Bone Springs	T. Entrada	T.
T. Abo		T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from 2410' to 2775'	No. 3, from to
No. 2, from to	No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	338	338	Caliche Rock				
338	874	536	Salt				
874	1270	396	Anhydrite & Sand				
1270	1737	467	Anhydrite & Sandstone				
1737	1988	251	Sandstone & Dolomite				
1988	2381	393	Limestone & Dolomite				
2381	2786	405	Dolomite				