

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st Street

Artesia, NM 88210-2834

FORM APPROVED
Bureau Form No. 1004-0135
Revised: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

NOV 13 1996

OIL CONSERVATION DIV

NOV 14 1996

5. Lease Designation and Serial No.

IC 051102-A

6. Locality, Allotment or Tract Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

Sand Tank 1 Federal Com. #1

9. API Well No.

10. Field and Pool, or Exploratory Area

Sand Tank Morrow/Strawn

11. County or Parish, State

Eddy County, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Enron Oil & Gas Company

3. Address and Telephone No

P. O. Box 2267, Midland, Texas 79702 (915) 686-3714

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2155' FNL & 687' FEL
Sec 1, T18S, R29E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: Csg test & cmt job

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-22-96 - Spud 8:30 a.m.

Ran 14 joints 11-3/4" 42# H-40 8rd casing set at 662'

Cemented with 250 sacks Prem Plus, 2% CaCl₂, 3% Econolite, 1/4#/sx Flocele, 11.4 ppg, 2.88 cuft/sx, 126 bbls slurry and 150 sx Prem Plus w/2% CaCl₂, 14.8 ppg, 111.32 cuft/sx, 35 bbls slurry. Circulated 40 sacks to surface.

WOC - 14-1/2 hours. 30 minutes pressure tested to 750 psi, OK.

ACCEPTED FOR RECORD

NOV 14 1996

acs

FILM

14. I hereby certify that the foregoing is true and correct

Signature: Betty Gildon

Title: Regulatory Analyst

Date: 10/24/96

(This space for Federal or State office use)

Approved by: _____
Conditions of approval, if any:

Title: _____

Date: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side