

9/27

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

DRM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Enron Oil & Gas Company

3. Address and Telephone No.

P. O. Box 2267, Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 2220' FEL
Sec 31, T17S, R30E

Designation and Serial No.
LC 028936

5. If Locust, Allotment or Tribe Name

7. If Unit or CA Agreement Designation

8. Well Name and No.

Sand Tank 31 Fed. Com. #1

9. API Well No.

30 015 29104

10. Field and Pool, or Exploratory Area

Undes.
Sand Tank Morrow/Strawn &
Wildcat (Devonian)

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: Csg test & Cmt Job

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

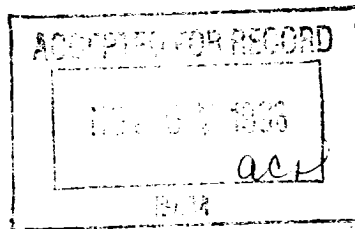
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-24-96 - Ran 93 joints 8-5/8" 32# J-55 ST&C casing set at 3981'.

Cemented with 1150 sacks Prem Plus 50/50 poz, 10% gel, 1/4# Flocele, 8# salt, 11.9 ppg, 2.41 cuft/sx, 493 bbls slurry and 250 sacks Prem Plus, 2% CaCl, 14.8 ppg, 1.32 cuft/sx, 58 bbls slurry. Circulated 156 sacks cement.

WOC - 14 hours. 30 minutes pressure tested to 1500#, OK.



14. I hereby certify that the foregoing is true and correct

Signed Betty Gildon Betty Gildon Title: Regulatory Analyst

Date: 10/25/96

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title: _____

Date: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side