

District I
PO Box 1740, Hobbs, NM 88241-1740
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Bravo Rd., Alamogordo, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Oil, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Enron Oil & Gas Company P. O. Box 2267 Midland, Texas 79702		OGRID Number 7377
API Number 30-015 29221	Pool Name Sand Tank Morrow	Reason for Filing Code NW
Property Code 19656	Property Name Sand Tank 1 Federal Com.	Well Number 84865 84872 1

II. Surface Location

UL or lot no. H	Section 1	Township 18S	Range 29E	Lot/Idn	Feet from the 2155	North/South Line north	Feet from the 687	East/West Line east	County Eddy
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot/Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Loc Code F	Producing Method Code F	Gas Connection Date 12-13-96	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
7440	EOTT Energy Operating L.P.	2818375	O	UL H, Sec 1, T18S, R29E
5073	Conoco, Inc.	2818515	G	UL H, Sec 1, T18S, R29E
				DEC 24 '96
				C. C. D.
				ABILENE, OFFICE

IV. Produced Water

POD 939750	POD ULSTR Location and Description UL K, Sec 30-24S-34E
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V. Well Completion Data

Spud Date 10-22-96	Ready Date 12-4-96	TD 11645	PBTD 11542	Perforations 11237-11286
Hole Size 14-3/4	Casing & Tubing Size 11-3/4	Depth Set 662	Sacks Cement 400 sx Circulated	
11	8-5/8	3918	1350 sx Circulated	
7-7/8	5-1/2	11645	1335 sx TOC 3919'	
				per temp survey

VI. Well Test Data

Date New Oil 12-4-96	Gas Delivery Date 12-13-96	Test Date 12-14-96	Test Length 24 hrs	Tbg. Pressure -	Csg. Pressure 2425
Choke Size 18/64	Oil 112	Water 7	Gas 5200	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Betty Gildon*
Printed name: Betty Gildon

Title: Regulatory Analyst

Date: 12/20/96 Phone: 915/686-3714

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Approval Date:

DEC 30 1996

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date