

HALLIBURTON DRILLING SYSTEMS

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Proposal Report

Date: 3/11/97
Time: 1:06 pm
Wellpath ID: DIRECTIONAL PROPOSAL
Last Revision: 3/11/97

Calculated using the Minimum Curvature Method
Computed using WIN-CADDS REV2.2.2
Vertical Section Plane: S 4.00 E

Survey Reference: WELLHEAD
Vertical Section Reference: WELLHEAD
Closure Reference: WELLHEAD
TVD Reference: WELLHEAD

WISER OIL COMPANY
SKELLY UNIT #276
SEC. 27, T17S, R31E
EDDY COUNTY, NEW MEXICO
DIRECTIONAL PROPOSAL

Measured Depth (ft)	Incl (deg.)	Drift Dir. (deg.)	Course Length (ft)	TVD (ft)	T O T A L Rectangular Offsets (ft)		Vertical Section (ft)	DLS (dg/100ft)
0.00	0.00	S 4.00 E	0.00	0.00	0.00 N	0.00 E	0.00	0.00
KOP / START OF BUILD @ 1.50 deg/100 ft								
1315.00	0.00	S 4.00 E	1315.00	1315.00	0.00 N	0.00 E	0.00	0.00
1415.00	1.50	S 4.04 E	100.00	1414.99	1.31 S	0.09 E	1.31	1.50
1515.00	3.00	S 4.04 E	100.00	1514.91	5.22 S	0.37 E	5.23	1.50
1615.00	4.50	S 4.04 E	100.00	1614.69	11.75 S	0.83 E	11.77	1.50
1715.00	6.00	S 4.04 E	100.00	1714.27	20.87 S	1.48 E	20.92	1.50
1815.00	7.50	S 4.04 E	100.00	1813.57	32.60 S	2.30 E	32.68	1.50
1915.00	9.00	S 4.04 E	100.00	1912.54	46.91 S	3.32 E	47.03	1.50
2015.00	10.50	S 4.04 E	100.00	2011.09	63.80 S	4.51 E	63.96	1.50
2115.00	12.00	S 4.04 E	100.00	2109.16	83.26 S	5.89 E	83.47	1.50
2215.00	13.50	S 4.04 E	100.00	2206.70	105.28 S	7.44 E	105.54	1.50
END OF BUILD								
2314.90	15.00	S 4.04 E	99.90	2303.52	129.80 S	9.18 E	130.13	1.50
TARGET								
3729.57	15.00	S 4.04 E	1414.68	3670.00	495.00 S	35.00 E	496.24	0.00
TD								
4148.86	15.00	S 4.04 E	419.28	4075.00	603.24 S	42.65 E	604.74	0.00