

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPL. E*
(See Other In-
structions on
reverse side)

OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. Name of Operator
The Wiser Oil Company

3. ADDRESS AND TELEPHONE NO.
P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9707

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At Surface 1290' FNL & 1226' FWL Unit D
At top prod. Interval reported below
At total depth

14. PERMIT NO. DATE ISSUED
10/11/96

5. LEASE DESIGNATION AND SERIAL NO.
LC-029419-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Skelly Unit

8. FARM OR LEASE NAME, WELL NO.
#276

9. API WELL NO.
30-015-29225

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson 7-Rivers

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 27-T17S-R31E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE SPUDDED 05/11/97 16. DATE T.D. REACHED 05/18/97 17. DATE COMPL. (Ready To prod.) 06/14/97 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3815' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4150' 21. PLUG BACK T.D., MD & TVD 4111' 22. IF MULTIPLE COMPL., HOW MANY * 1 23. INTERVALS DRILLED BY All 24. PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD) * 3812'-3822' San Andres Vacuum 3658'-3769' Grayburg 25. WAS DEVIATION SURVEY MADE Directional Survey

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron Log 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23# ISW-42	448'	12-1/4"	325 sx. Class C + 1/4#FC/sx. + 2% CaCl	Circ. 76 sks.
5-1/2"	17# J-55	4150'	7-7/8"	800 sks. Halliburton Lite + 8#salt/sk. + 1/4# FC/sk. + 250 sx. Premium Plus + 3# KCl/sk. + .5% Halad 344 + 1/4# FC/sk.	Circ. 169 sks.

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2-7/8"	3877'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3812'-22' w/1 SPF (11 holes)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3658', 59', 60', 61', 62', 85', 86', 87', 88', 89', 3700', 01', 38', 39', 67', 68' & 69' w/1 SPF (17 holes)		3812'-3822'	Acidized w/1700 gals. 15% NE-FE acid
		3658'-3769'	Acidized w/2600 gals. 15% NE-FE acid
		3658'-3769'	Frac'd w/12,000 gals. gelled water.
			33,000 gals. 20# Delta Frac & 75,000# 16/30 Brown sand

33. PRODUCTION							
DATE FIRST PRODUCTION 06/14/97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2-1/2" x 1-3/4" x 16' RHAC pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 06/29/97	HOURS TESTED 24 hrs.	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 12	GAS—MCF. 10	WATER—BBL. 155	GAS-OIL RATIO 833/1
FLOW TUBING PRESS.	CASING PRESSURE 30#	CALCULATED 24-HOUR RATE	OIL—BBL. 12	GAS—MCF. 10	WATER—BBL. 155	OIL GRAVITY—api (CORR.) 38.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY A. Shorts

35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Mary Goetz TITLE Completion Department DATE July 20, 1997