

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

LC-029419-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back (or a different lease).
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

811 S. 1st Street
Arlisia, NM 88210-2834

7. UNIT AGREEMENT NAME
Skelly Unit

2. NAME OF OPERATOR
The Wiser Oil Company

8. API WELL NO.
30-015-29226

3. ADDRESS OF OPERATOR
P. O. Box 2568 Hobbs, New Mexico 88241

9. WELL NO.
278

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 1310' FNL & 1330' FEL
Sec. 27-T17S-R31E
Unit B

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson 7-Rivers
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 27-T17S-R31E

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3827'

12. COUNTY OR PARISH
Eddy

13. STATE
NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) Spudding, Cementing Surface & Production Casing

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Norton Drilling Co., Rig #7. Spudded 12-1/4" surface hole @ 1:30 p.m., 12/26/96. Drilled hole to 434'. Ran 10 jts. 8-5/8", 20#, ISW-42 ST& C csg. Set at 431'. Halliburton cemented with 325 sx. Class "C" containing 1/4#/sk. Flocele + 2% CaCl. Plug down @ 9:00 p.m., 12/26/96. Circulated 98 sx. cmt. Lost circulation @ 660'. Mixed LCM pills and continued drilling. Never regained circulation. BLM was notified, no representative present. NU BOP & tested csg. to 1000# for 30 minutes, no pressure loss. WOC 12 hrs.

Drilled 7-7/8" production hole to a depth of 4100'. Ran casing as follows: Ran 99 jts. 5-1/2" 17#, J-55, LT&C csg. Set at 4100'. Halliburton cemented w/1000 gals. Superflush 101 + 900 sx. Halliburton Lite + 8# salt/sk. + 1/4# Flocele/sk. followed by 250 sxs. Premium Plus w/3#KCL/sk. + .5% Halad 344 + 1/4# Flocele/sk. Displaced w/ bbl. FW + 12 bbls. MSA + 82 bbls. FW w/Lo-Surf 300. Plug down at 6:00 p.m., 12/31/96. Did not circ. cmt. Pressure tested casing to 1500# for 30 minutes, no pressure loss. Released rig at 8:00 p.m. 12/31/96. BLM was notified, no representative present.

18. Thereby certify that the foregoing is true and correct.

SIGNED Mary Sue Turner TITLE Drilling Department DATE December 31, 1996

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE DAVID E. GLASS

DATE _____

*See Instruction On Reverse Side