Form 3160-5 (November 1983) (Formerly 9-331)

UNITEL FATES **DEPARTMENT OF THE INTERIOR** BUREAU OF LAND MANAGEMENT

18 SUBMIT IN TRIPLICATE * (Other Instructions on reverse side.)

Budget Bureau No. 1004-0135 Expires August 31, 1985

				5. LEASE DESIGNATION AND SERIAL NO. -LC-029419-B- NM 9812	
SUNDRY NOTICES AND REPORTS ON WELLS				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.)					ROBE NAME,
L. Use APPLI	CATION FOR PERMIT - "1	or such propo	sals.)	7. UNIT AGREEMENT NAME	
OIL GAS OTHER				Skelly Unit	
2. NAME OF OPERATOR	OTHER			Skeny Cint	
The Wiser Oil Company				8. API WELL NO.	
3. ADDRESS OF OPERATOR				30-015-29226	
P.O. Box 2568 Hobbs, 1	New Mexico 88241	300	PTUR LOD BOWGO	9. WELL NO. 278	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements				10. FIELD AND POOL, OR WIL.	DYAT
See also space 17 below.)				Grayburg Jackson 7-Rivers	
At surface 1310° FNL & 1330° FEL 2 1997			11. SEC., T., R., M., OR BLK, AND		
Sec. 27-T Unit B	[17S-R31E		- Ocal	SURVEY OR AREA	
Citt II				Sec. 27-T17S-R31E	
14. PERMIT NO	15. ELEVATIONS (Show	whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	3827			Eddy	NM
16. Check A	Appropriate Box to indi	icate Natur	e of Notice, Report, or Otl	her Data	
NOTICE OF INTENTION TO:			BSEQUENT REPORT OF:		
TEST WATER SHI T OFF	PULL OR ALTER CASIN	G	WATER SHUT-OFF	REPAIRING WELL	L
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT	F ALTERING CASIN	vg 🗍
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZIN	[]	
REPAIR WELL	CHANGE PLANS		(Other) Perforate, Ac		
Completion or Resource				of multiple completion on Well pletion Report and Log form.)	
17 DESCRIBE PROPOSED OR COMPLET	ED OPERATIONS: (Clearly	state all pertin	ient details, and give nectinant data	an in-lasting district the contract	nv
proposed work. If well is directionally d	rilled, give subsurface location	ns and measur	ed and true vertical depths for all	markers and zones pertinent to this work	c.) •
02/17/97 Halliburton perforated San Ar sealers. Formation broke @ 3 min. 2032#. 15 min. 1988#.	ndres Vacuum f/3820°-25° w/3447#. Balled out w/14 bbls.	1 SPF (6 holes in formation.	s). Halliburton acidized perfs. 382 MTP 4312# @ 5.4 bpm. ATP 29	20'-25' w/1000 gals. 15% NE-FE acid 6 960# @ 4 bpm. ISIP 2567#. 5 min. 21	& 12 ball 07#. 10
2041#. 5 mai 1505#. 15 liliti	: 1940#. 15 min. 1922#.	ғоже <u>@</u> 3019 <i>і</i>	F. Very little ball action. MTP 33	390# @ 6.9 bpm. ATP 2900# @ 5.5 bp	om. ISIP
02/20/97 Halliburton frac'd Grayburg f/ ATP 2540# @ 33 bpm ISIP	3696`-3781` w/12,000 gals. g 2211#. 5 min. 1933#. 10 mii	gelled water, 2 n. 1899#. 15	24,500 gals. 20# Delta Frac & Rmin. 1887#.	600#16/30 Brown sand. MTP 2732# (@ 37 bpm.
03/04/97 Ran 2-7/8" tbg. to 3900'. SN	@ 3869'. TAC @ 3661'. Ra	an 2-1/2" x 1-	-1/2" x 12' RHTC numn	1	
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			^	UG 25 97	
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18. I hereby certify that the foregoing is true and correct.			-L, NM		
STONED That I do	~		D	- F	
SIGNED Macy to July	TITLEC	ompletion	Department	DATE <u>May 14, 1997</u>	
(This space for Federal or State office use)					
APPROVED BY	יין דיין די				
CONDITIONS OF APPROVAL, IF ANY	TITLE			DATE	