4Form 3160-4
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE (See Other Instructions on reverse side)

OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

RECEIVED AUG 25 '97 BLM ROSWELL, NM

1a. TYPE OF WELL: OIL WELL [■] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [■] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

2. Name of Operator: The Wiser Oil Company

3. ADDRESS AND TELEPHONE NO.: P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At Surface: 1310' FNL & 1330' FEL Unit B
At top prod. Interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.: ~~LC-029419-B~~ NM 98121
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
7. UNIT AGREEMENT NAME: Skelly Unit
8. FARM OR LEASE NAME, WELL NO.: #278
9. API WELL NO.: 30-015-29226
10. FIELD AND POOL, OR WILDCAT: Grayburg Jackson 7-Rivers
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 27-T17S-R31E

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
	01/14/97	Eddy	NM

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready To prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
12/26/96	12/31/96	03/04/97	3827'	

20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
4100'	4057'		→	All	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
3820'-3825' San Andres Vacuum
3696'-3781' Grayburg

25. WAS DEVIATION SURVEY MADE: Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN: Dual Spaced Neutron Log

27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	431'	12-1/4"	325 sx. Class C + 1/4#FC/sx. + 2% CaCl	Circ. 98 sks.
5-1/2"	17#	4100'	7-7/8"	900 sks. Halliburton Lite + 8#salt/sk. + 1/4# FC/sk. +	
				250 sx. Premium Plus + 3# KCL/sk. + .5% Halad 344	
				+ 1/4# FC/sk.	Circ. 0 sks.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	3900'	

31. PERFORATION RECORD (Interval, size and number)
3820'-25' w/1 SPF (6 holes)
3696', 97', 98', 3717'-23', 49', 50', 68', 69', 80' & 81' w/1 SPF (16 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3820'-3825'	Acidized w/1000 gals. 15% NE-FE acid
3696'-3781'	Acidized w/2400 gals. 15% NE-FE acid
3696'-3781'	Frac'd w/12,000 gals. gel water, 24,500 gals. 20# Delta Frac & 60,000# 16/30 Brown Sand

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
03/04/97	Pumping - 2-1/2" x 1-1/2" x 12' RHTC	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
03/25/97	24 hrs.		→	4	24	22	6.00/1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
	35#	→	4	24	22	38.0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold

TEST WITNESSED BY: A. Shorts

35. LIST OF ATTACHMENTS: Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED [signature] TITLE Completion Department DATE May 14, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)