

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE *
(Other Instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

clsf

N.M. Oil Cons. Division

5. LEASE DESIGNATION AND SERIAL NO.
LC-029420-B

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different address. Use "APPLICATION FOR PERMIT - " for such proposals.)

Wells 1st Street
Hobbs, NM 88241
RECEIVED
FEB 11 97

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

2834

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. UNIT AGREEMENT NAME
Skelly Unit

2. NAME OF OPERATOR
The Wiser Oil Company

8. API WELL NO.
30-015-29227

3. ADDRESS OF OPERATOR
P. O. Box 2568 Hobbs, New Mexico 88241

9. WELL NO.
283

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 2598' FNL & 1279' FWL
Sec. 28-T17S-R31E
Unit E

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson 7-Rivers

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 28-T17S-R31E

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3767' GR

12. COUNTY OR PARISH
Eddy

13. STATE
NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT * ☐

(Other)

(Other) Spudding, Cementing Surface & Production Casing
(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
MIRU Norton Drilling Co., Rig #7. Spudded 12-1/4" surface hole @ 12:45 p.m., 01/27/97. Drilled hole to 441'. Ran 10 jts. 8-5/8", 20#, ISW-42 ST& C csg. Set at 439'. Lost returns @ 353'. Mixed & pumped pill. Drld. w/returns. Halliburton cemented with 500 gals. Superflush 100 + 425 sx. Class "C" containing 1/4#/sk. Flocele + 2% CaCl. Plug down @ 8:30 p.m., 01/27/97. Did not circ. cmt. Waited 5 hrs. RIH w/1" tbg. Tagged cmt. @ 164'. Cmted. w/180 sx. Class "C" w/1/4#/sk. Flocele + 2% CaCl. Circ. 25 sxs. cmt. Job complete @ 3:00 a.m. 01/28/97 BLM was notified, witnessed by Duncan Whitlock. NU BOP & tested csg. to 1,000# for 30 min., no pressure loss. WOC 12 hrs. Lost circulation @ 500'.

Drilled 7-7/8" production hole to a depth of 4000'. Ran casing as follows: Ran 99 jts. 5-1/2" 17#, J-55, LT&C csg. Set at 4000'. Halliburton cemented w/1000 gals. Superflush 101 + 1250 sks. Halliburton Lite + 8# salt/sk. + 1/4# Flocele/sk. followed by 250 sks. Premium Plus w/3#KCL/sk. + .5% Halad 344 + 1/4# Flocele/sk. Displaced w/1 bbl. FW + 12 bbls. MSA + 79 bbls. FW w/Lo-Surf 300. Plug down at 5:45 a.m. 02/02/97. No returns. Released rig at 7:45 a.m. 02/02/97. BLM was notified, no representative present. Pressure tested csg. to 1500# for 30 min., no pressure loss.

18. I hereby certify that the foregoing is true and correct.

SIGNED Darryl S. Tracy TITLE Drilling Department DATE February 4, 1997

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE

*See Instruction On Reverse Side

(ORIG. SGD.) DAVID R. GLASS

