

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE \*  
(Other Instructions on  
reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. LC-029420-B	
2. NAME OF OPERATOR The Wiser Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		7. UNIT AGREEMENT NAME Skelly Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2598' FNL & 1279' FWL Sec. 28-T17S-R31E Unit E		8. API WELL NO. 30-015-29227	
		9. WELL NO. 283	
		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28-T17S-R31E	
14. PERMIT NO	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3767' GR	12. COUNTY OR PARISH Eddy	13. STATE NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT * <input checked="" type="checkbox"/>

(Other) Perforate & Acidize

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

03/28/97 Halliburton perforated San Andres Upper Jackson/Vacuum f/3681, 90'-93', 3811'-14', 25'-31', 41', 42' & 43' w/1 SPF (19 holes).

03/31/97 Halliburton acidized San Andres Upper Jackson/Vacuum perfs. f/3681'-3843' w/2900 gals. 15% NE-FE acid & 38 ball sealers. Formation broke @ 2280#. Balled out w/37 bbls. in formation. MTP 4730# @ 6 bpm. ATP 3100# @ 4 bpm. ISIP 2586#. 5 min. 2262#. 10 min. 2150#. 15 min. 2104#.

04/01/97 Halliburton perforated Grayburg f/3431'-34', 3536'-42', 45', 52', 53', 80', 81', 82', 84' & 86' w/1 SPF (19 holes. Set RBP @ 3620'. Acidized perfs. 3431'-3586' w/2900 gals. 15% NE-FE acid & 38 ball sealers. Formation broke @ 3014#. Good ball action. MTP 4037# @ 6 bpm. ATP 2850# @ 4.2 bpm. ISIP 2433#. 5 min. 1800#. 10 min. 1722#. 15 min. 1678#.

04/02/97 Released RBP. Ran tbg. to 3877'. SN @ 3847'. TAC @ 3396'. Ran 2-1/2" x 1-1/2" x 20' RHBC pump.

04/04/97 Set pumping unit. Nu WH. Left well pumping to Sat. #4 Battery B.

06/20/97 LD rods & pump. NU BOP. POH w/tbg. RIH w/Baker "C" bridge plug & set @ 3620'. LD tbg. ND BOP. NU frac valve.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner

TITLE Completion Department

DATE August 31, 1997

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instruction On Reverse Side