

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE  
(See Other instructions on reverse side)

OMB NO. 1004-0137  
Expires February 28, 1995

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. <b>LC-029420-B</b>			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>N/A</b>			
2. Name of Operator <b>The Wiser Oil Company</b>				7. UNIT AGREEMENT NAME <b>Skelly Unit</b>			
3. ADDRESS AND TELEPHONE NO. <b>P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797</b>				8. FARM OR LEASE NAME, WELL NO. <b>#283</b>			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface <b>2598' FNL &amp; 1279' FWL Unit E</b> At top prod. Interval reported below At total depth				9. API WELL NO. <b>30-015-29227</b>			
14. PERMIT NO.				DATE ISSUED <b>10/11/96</b>		12. COUNTY OR PARISH <b>Eddy</b>	
						13. STATE <b>NM</b>	
15. DATE SPUDDED <b>01/27/97</b>		16. DATE T.D. REACHED <b>02/01/97</b>		17. DATE COMPL. (Ready To prod.) <b>04/04/97</b>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * <b>3767' GR</b>	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD <b>4000'</b>		21. PLUG BACK T.D., MD & TVD <b>3960'</b>		22. IF MULTIPLE COMPL., HOW MANY *	
				23. INTERVALS DRILLED BY →		ROTARY TOOLS <b>All</b>	
						CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD) *						25. WAS DEVIATION SURVEY MADE	
<b>3681'-3843' San Andres Upper Jackson/Vacuum</b>						<b>Yes</b>	
<b>3431'-3586' Grayburg</b>							
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>Dual Spaced Neutron Log</b>						27. WAS WELL CORDED <b>No</b>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
<b>8-5/8"</b>	<b>20#</b>	<b>439'</b>	<b>12-1/4"</b>	<b>425 sx. Class C + 1/4#FC/sx. + 2% CaCl</b>		<b>Did not circ</b>	
<b>5-1/2"</b>	<b>17#</b>	<b>4000'</b>	<b>7-7/8"</b>	<b>1250 sks. Halliburton Lite + 8#salt/sk. + 1/4# FC/sk. +</b>			
				<b>250 sx. Premium Plus + 3# KCL/sk. + .5% Halad 344</b>			
				<b>+ 1/4# FC/sk.</b>		<b>No returns</b>	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<b>2-7/8"</b>	<b>3877'</b>	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
<b>3681', 90'-93', 3811'-14', 25'-31', 41', 42' &amp; 43' w/1 SPF (19 holes) 3431'-34', 3536'-42', 45', 52', 53', 80', 81', 82', 84' &amp; 86' w/1 SPF (19 holes)</b>				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				<b>3681'-3843' Acidized w/2900 gals. 15% NE-FE acid</b>			
				<b>3431'-3586' Acidized w/2900 gals. 15% NE-FE acid</b>			
				<b>3431'-3586' Frac'd w/8000 gals. water. 20,000 gals. #20 Delta Frac &amp; 50,000# 16/30</b>			
				<b>Brady sand</b>			
33. PRODUCTION							
DATE FIRST PRODUCTION <b>04/04/97</b>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <b>Pumping - 2-1/2" x 1-3/4" x 20' RHAC pump</b>				WELL STATUS (Producing or shut-in) <b>Producing</b>	
DATE OF TEST <b>08/19/97</b>	HOURS TESTED <b>24 hrs.</b>	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL—BBL <b>7</b>	GAS—MCF <b>3</b>	WATER—BBL <b>296</b>	GAS-OIL RATIO <b>428/1</b>
FLOW TUBING PRESS.	CASING PRESSURE <b>30#</b>	CALCULATED 24-HOUR RATE →	OIL—BBL <b>7</b>	GAS—MCF <b>3</b>	WATER—BBL <b>296</b>	OIL GRAVITY- $\rho_{pi}$ (CORR.) <b>38.5</b>	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>Sold</b>						TEST WITNESSED BY <b>A. Shorts</b>	
35. LIST OF ATTACHMENTS <b>Deviation Survey &amp; Logs</b>							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED <u>Mary Jo Tuning</u>				TITLE <u>Completion Department</u>		DATE <u>August 21, 1997</u>	