

UNITED STATES N.M. Oil Cons. Div. Dist. 2  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
1501 W. Grand Avenue  
Artesia, NM 88210

Budget Bureau No. 1304-0135  
Expires August 31, 1985

0151

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. NMNM-998122	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR The Wiser Oil Company		7. UNIT AGREEMENT NAME Skelly Unit	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		8. WELL NAME AND NO. 283	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  2598' FNL & 1279' FWL Unit E		9. API WELL NO. 30-015-29227	
		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson Seven Rivers	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28-T17S-R31E	
14. PERMIT NO	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3767' GR	12. COUNTY OR PARISH Eddy County	13. STATE NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <u>Re-perf. &amp; acidize</u>	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/07/00 MIRU Tyler Well Service. POH w/rods. NU BOP's. POH w/2-7/8" tbg. RIH w/4-3/4" bit on 2-7/8" tbg. Tag @ 3910'.

9/08/00 RU Computalog WL & perforate Grayburg f/23431'34', 3536'-42', 45', 52'-53', 80'-82', 84'-86' and Vacuum f/3681', 90'-93' w/4 SPF (96 holes). RD WL. RIH w/RBP & 3350'. Set RBP.

9/09/00 RU Hughes Services. Pickle tbg. w/200 gals. 15% HCL acid. Test tbg. to 4000#. Release RBP & move to 3700'. Set pkr. @ 3350'. Acidized Grayburg Vacuum 3431'-3586' w/3000 gals. 15% ISA & 3000# rock salt. Good block action. ATP 2650# @ 3.5 bpm. MTP 3200# @ 3.6 bpm. ISIP 1800#. 5 min. 1660#. 10 min. 1650#. 15 min. 1650#. SI 1 hr. Tbg. 1600#. RU swab. FFL 1600'.

9/11/00 Release pkr. RIH retrieve RBP. POH. LD pkr. & plug. RIH w/2-7/8" tbg. Tbg. @ 3916'. SN @ 3912'. TAC @ 3341'. ND BOP'. RIH w/rods & 2-1/2" x 2" x 20' RWBC pump. RDMO.

ACCEPTED FOR RECORD

JAN - 6 2002

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Production Tech II DATE August 15, 2001

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Accepted for record

\*See Instruction On Reverse Side

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knowingly and willfully make to any department or agency of the United States any false, fictitious or fraudulent statement.

only JAN 23 2002