

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTN.M. Oil Corp. Division  
811 S. 1st Street  
Artesia, NM 88210-2345  
(See Other In-  
verse side)FORM APPROVED  
OMB NO. 1004-0137  
Expires February 28, 1995DESIGNATION AND SERIAL NO  
BLC-029420-B

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
b TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		7. UNIT AGREEMENT NAME Skelly Unit	
2. Name of Operator The Wiser Oil Company		8. FARM OR LEASE NAME, WELL NO. #273	
3. ADDRESS AND TELEPHONE NO P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797		9. API WELL NO. 30-015-29239	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface 1387' FNL & 2529' FEL Unit G At top prod. Interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers	
14. PERMIT NO. 10/23/96		12. COUNTY OR PARISH Eddy	
15. DATE SPUDDED 11/16/96		13. STATE NM	
16. DATE T.D. REACHED 11/23/96		19. ELEV. CASINGHEAD 3782'	
17. DATE COMPL. (Ready To prod.) 12/30/96		18. ELEVATIONS (DF, RKB, RT, GR, ETC) *	
20. TOTAL DEPTH, MD & TVD 3950'		21. PLUG BACK T.D., MD & TVD 3906'	
22. IF MULTIPLE COMPL., HOW MANY *		23. INTERVALS DRILLED BY → All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 3747'-3832' San Andres Lower Vacuum & Upper Jackson 3501'-3630' Grayburg 3666'-3678' San Andres Upper Vacuum		25. WAS DEVIATION SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE
8-5/8"	20#	448'	12-1/4"
5-1/2"	17#	3950'	7-7/8"
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
325 sx. Class C + 1/4#FC/sx. + 2% CaCl		Circ. 97 sx.	
1000 gals. Superflush 102 + 900 sx. Hall. Lite + 8# salt			
/sl/ + 1/4# FC/sk. + 250 sx. Premium Plus w/3# KCL			
/sk. + 5:10% Halad 344 + 1/4# FC		Circ. 140 sx.	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8"	3870'		
31. PERFORATION RECORD (Interval, size and number)			
3747'-50', 3830', 31' & 32' w/1 SPF (7 holes)			
3666', 67', 68', 73', 74', 75', 77' & 78' w/1 SPF (8 holes)			
3501', 02', 03', 24'-27', 45'-50', 3613', 14', 26', 29' & 30' w/1 SPF (18 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3747'-3832'		Acidized w/1100 gals. 15% NE-FE acid	
3666'-3678'		Acidized w/1200 gals. 15% NE-FE acid	
3501'-3630'		Acidized w/2700 gals. 15% NE-FE acid	
3501'-3678'		Frac'd w/12,000 gals. gel + 40,000 gals.	
33. * PRODUCTION			
DATE FIRST PRODUCTION 12/30/96		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping	
WELL STATUS (Producing or shut-in) Producing		Delta Frac 20# & 100,000# 16/30 Brown sand	
DATE OF TEST 01/21/97	HOURS TESTED 24 hrs.	CHOKE SIZE →	PROD'N FOR TEST PERIOD →
FLOW TUBING PRESS	CASING PRESSURE 45#	CALCULATED 24-HOUR RATE →	OIL-BBL 138
			GAS-MCF 23
			WATER-BBL 22
			GAS-OIL RATIO 166/1
			OIL GRAVITY-api (CORR.) 39.9
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
TEST WITNESSED BY A. Shorts			
35. LIST OF ATTACHMENTS Deviation Survey & Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED <u>Mary Jo Tenney</u>		TITLE <u>Completion Department</u>	
DATE <u>January 21, 1997</u>			

\*(See Instructions and Spaces for Additional Data on Reverse Side)