

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons. Division
RECEIVED
MAR 04 1997

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a well.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Anadarko Petroleum Corporation	7. If Unit or CA, Agreement Designation Ballard Grayburg SA Unit
3. Address and Telephone No. PO Box 37, Loco Hills, NM 88255 505/677-2411	8. Well Name and No. BGSA Unit Tract 6, Well #20
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1400' FSL & 1250' FEL UL I, Sec. 6, T18S, R29E	9. API Well No. 30-015-29266
	10. Field and Pool, or Exploratory Area Loco Hills On-GB-SA
	11. County or Parish, State Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other Running csg & Cementing surface & product. string
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU RT. Spudded 12 1/4" hole with fresh water @ 12:08 a.m. MST on 1-27-97. Drilled to T.D. @ 377' KB @ 6:30 a.m. 1-27-97.
2. Ran 8 jts 23# WC-50, STC csg w/TPGS & Insert Float and 3 Centralizers, 1st up 10' on shoe jt, 2nd on 4th collar and 3rd on 7th collar. Set shoe @ 372.4' KB.
3. RU Halliburton and cemented w/125 sx Halliburton Permian Basin Critical Zone cement, and tailed in w/100 sx PBCZC w/ 1/4# sx cellophane flakes. Plug down @ 10:45 a.m. 1-27-97. Circ 107 sx to pit. WOC 18 hrs. Witnessed by Duncan Whitlock of the BLM.
4. Nippled up BOP, but failed to test. ND. NU new BOP and tested blind rams to 1000#, OK. TIH w/7 7/8" bit. Tested pipe rams to 1000#, OK. Drlg on cement @ 326'. Resumed Drlg new formation at 377' @ 6:00 p.m. 1-28-97. Drilled 7 7/8" hole to 3249' KB @ 3:15 p.m. 2-3-97. Mudded up. TOH w/bit #3 @ 6:30 p.m. - 1:30 a.m. 2-4-97, to run logs. Ran platform express density/ Neutron GR & Laterolog/MCFL GR. RD loggers. Changed pipe rams. Ran 75 jts 15.5# WC-50 LT&C R-3 csg with 12 centralizers. Set shoe @ 3162.99 KB. RU Halliburton & cemented w/500 sx Halliburton Light Class "C" w/5# salt and 3 PPS Gilsonite. Tailed in w/350 sx 50/50:2C/POZ/Gel cement w/5 PPS salt & 1/4# PPS cellophane flakes. Plug down @ 12:54 p.m. MST. Circ 192 sx to pit. Nippled down. Set slips & cut off 5 1/2" csg @ surface. TD 3259' KB & PBTD 3162.99 KB. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Field Foreman Date 02-07-97
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: