District I PO Box 1980, Hobbs, NM 88241-1980

District II 20 Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

State of New Mexico
Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

District IV PO Box 2088, Santa Fe, NM 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I.

	Operator name and Address	¹ OGRID Number		
Anadarko Pet	roleum Corporation 0	000817		
PO Box 37		3 Reason for Filing Code		
Loco Hills,	RC			
⁴ API Number	4 Pool Name	' Pool Code		
30 - 0	Loco Hills Queen Grayburg San Andr	ces 39520		
Property Code	Property Name	' Well Number		
001241	Ballard Grayburg SA Unit Tract #	ŧ6 20		
II 10 Surface Local	ion			

п.	Surface	Location							
Ul or lot no.	Section	Township	Range	Lot.ldn	Feet from the	North/South Line	Feet from the	East/West line	County
I	6	18S	29E		1400	South	1250	East	Eddy
<u> </u>							·		

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South	line	Feet from the	East/West	line	County
I	6	18S	29E		1400	South	1	1250	Eas	t	Eddy
12 Lac Code	13 Produci	ng Method Code	14 Gas	Connection Date	16 C-129 Perm	t Number	14	C-129 Effective I	ate		29 Expiration Date
F	P		4-26	5-97	N/A			N/A		N	/A

III. Oil and Gas Transporters

Transporter OGRID	¹⁹ Transporter Name and Address	³⁴ POD	¹¹ O/G	22 POD ULSTR Location and Description
022628	Tex-New Mex Pipeline Co PO Box 60028 San Angelo, TX 76906	0453610	0	Unit Letter E Sec. 8, T18S, R29E BGSA Unit Tank Battery
009171	GPM Gas Corp 10 W.W. Frank Phillips Bldg Bartlesville, OK 79702	0453630	G	Unit Letter F Sec. 5, T18S, R29E GPM Station #75590
	·			MOY 9.7 1367

IV. Produced Water

" POD	¹⁴ POD ULSTR Location and Description
453650	Unit Letter E, Sec. 8, T18S, R29E, BGSA Unit Water Plant

Well Completion Data

14 Spud Date	¹⁴ Ready Date	,	" TD " PB"			19 Perforations	
1-27-97	4-28-97	3249	KB	3123' KB		2482 - 2650	
³⁴ Hole Size ³¹ Cas		Tubing Size	31	Depth Set		33 Sacks Cement	
12¼"	8 5/8"		372	' KB	225	sx	
7 7/8"	5½"		3163	' КВ	850	sx	
	2 7/8"	tbg	2437	1			

VI. Well Test Data

^M Date New Oil 4-23-97	³⁸ Gas Delivery Date 4-23-97	* Test Date 5-16-97	"Test Length 24 hrs	³⁴ Tbg. Pressure 70#	" Cag. Pressure 35#
" Choke Size	41 Oil	41 Water	41 Gas	" AOF	Test Method Port-A-Chek
	94	459	27		Tester

	94	459	27	Tester		
	e rules of the Oil Conservation D tion given above is true and com	•	OIL CONSERVATION DIVISION			
Signature:	ado Hache	f	Approved by: ORH	GINAL SIGNED BY TIM W. GUM		
	ard Hackett		Title: DIS	TRICT II SUPERVISOR		
Tide: Fie:	ld Foreman		Approval Date: JUN 1 0 1997			
Date: 05-21-	-97 Phone: 5	05/677-2411				

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature Printed Name Title Date