

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

Oil Cons. Division

FORM APPROVED  
Budget Bureau 30.1004-0135  
Expires: March 31, 1993

APR 01 1997

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or to alter a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Anadarko Petroleum Corporation

3. Address and Telephone No.

PO Box 37, Loco Hills, NM

505/677-2411

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1560' FSL & 1235' FWL  
Sec. 8, T18S, R29E

5. Lease Designation and Serial No.

NM-14844

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Ballard Grayburg SA Unit

8. Well Name and No.

BGSA Unit Tract 21 Well #3

9. API Well No.

30-015-29267

10. Field and Pool, or Exploratory Area

Loco Hills, Qn, GB, SA

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

ACCEPTED FOR RECORD

MAR 31 1997

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other

Running csg & cementing

TYPE OF ACTION

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MIRURT. Spudded 12 1/4" hole @ 12:30 p.m. MST, 3-4-97. Drilled to 364' T.D. @ 5:30 p.m. MST.
2. Ran 8 jts 8 5/8" 23# WC-50 ST&C R-3 csg w/insert float & Texas pattern guide shoe w/3 centralizers. Centralizers 10' upon shoe jt, 4th collar & 7th collar. Set shoe @ 360'.
3. Halliburton cemented w/140 sx lead Permian Basin Critical Zone cement & tailed in w/100 sx (PBCZC) w/1/4# pps cellophane flake. Plug down @ 9:36 p.m., 3-4-97. Circ 90 sx to pit. WOC 12 hrs. NOTE: 12 hr WOC approval given by Tim Gum w/NMOC in letter dated 1-31-97.
4. Tested blind rams & pipe rams to 1000# psi; okay. TIH w/7 7/8" bit and drilled 7 7/8" hole from 364' to 3155' KB.
5. RU Schlumberger & logged Gamma Ray - Compensated Neutron TD - surface. Ran Litto Density TD to 1850'. Ran DLL-MSFL TD - 1850'.
6. Ran 74 jts 5 1/2" 15.5# WC-50 LT&C R-3 csg w/guide shoe & float collar & 12 centralizers. 1st centralizer 10' up on shoe jt, 4th, 7th, 10th, 13, 16, 19, 22, 25, 28, 31, last centralizer on next to last collar. Set guide shoe @ 3154' KB & float collar @ 3109' KB.
7. RU Halliburton & cemented w/650 sx Lead Halliburton Light Class "C" cement w/5# salt, 3 pps gilsonite, & tailed in w/310 sx 50:50: 2C/POZ/Gel/ cement w/5 pps salt & 1/4# pps cellophane flakes. Plug down @ 9:25 p.m., 3-11-97. Circ 95 sx to pit.
8. Nipped down, set slips, cut off 5 1/2" csg & packed off well head.
9. Released rig.

14. I hereby certify that the foregoing is true and correct

Signed Howard D. Hookett

Title Field Foreman

Date 03-27-97

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any: